

[illegible]

LOCATE WELL CORRECTLY



U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **NM 04226**
LEASE OR PERMIT TO PROSPECT **McManus**

RECEIVED
SUPERIOR
JUL 15 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company BENSON-MONTIN Address 1501 REPUBLIC BUILDING, OKLAHOMA CITY
 Lessor or Tract McMANUS Field BALLARD EC State NEW MEXICO
 Well No. 1306 Sec. 30 T. 24N R. 10E Meridian N.M.P.M. County SAN JUAN
 Location 1306 ft. S. of N. Line and 1297 ft. W. of E. Line of SEC. 30 Elevation 6366

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 18, 1995 Signed [Signature]
 Title Field Superintendent

The summary on this page is for the condition of the well at above date

Commenced drilling May 10 1955 Finished drilling June 17 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2040-1-3-22 0831N 115W 1701' 1000' No. 4, from 2040-1-3-22 0831N 115W 1701' 1000' to 2040-1-3-22 0831N 115W 1701' 1000'

No. 2, from 2040-1-3-22 0831N 115W 1701' 1000' to 2040-1-3-22 0831N 115W 1701' 1000' No. 5, from 2040-1-3-22 0831N 115W 1701' 1000' to 2040-1-3-22 0831N 115W 1701' 1000'

No. 3, from 2040-1-3-22 0831N 115W 1701' 1000' No. 6, from 2040-1-3-22 0831N 115W 1701' 1000' to 2040-1-3-22 0831N 115W 1701' 1000'

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	95*	Texas Pattern	-	-	-	Surface
5-1/2"	14#	8	J-55	100*	Texas Pattern	-	-	-	Production
HISTORY OF OIL ON CYS LEFT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	105	80	Pump & Plug		
5-1/2"	2045	100	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 2045 feet, and from _____ feet to _____ feet
Cable tools were used from 2045 feet to 2120 feet, and from _____ feet to _____ feet

DATES

Ran Tubing		DATES		State Potential Test	
June 19	1955	Put to producing	July 16	1955	

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours **3,579,000** (EPNG uncorrected figure) Gallons gasoline per 1,000 cu. ft. of gas _____

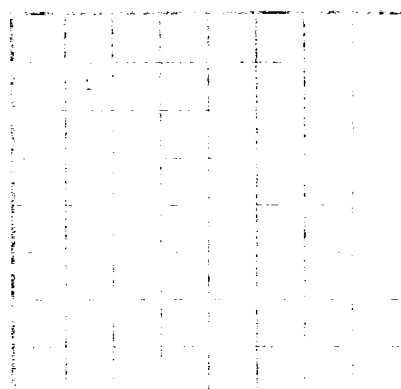
Rock pressure, lbs. per sq. in. **613**-----

EMPLOYEES

Benson-Montin-Greer _____, Driller _____, Driller
Drilling Corp. _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2024	2024	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2024	2026	2	Coal
2026	2028	2	Shale
2028	2034	6	Coal
2034	2040	6	Shale
2040	2120	70	Pictured Cliffs Sand



01-0360, 11-17-77, 25-1

15,000 sand, treated with 10,000 gallons diesel oil and
pressure 1650#, maximum treating pressure 1100#, minimum 1000#.

6-6-56 Moved in 1942.

5-10-55 "Notice of Intention to Drill" prepared by U.S.G.S.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

10-5084-2 U. S. GOVERNMENT PRINTING OFFICE

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