

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

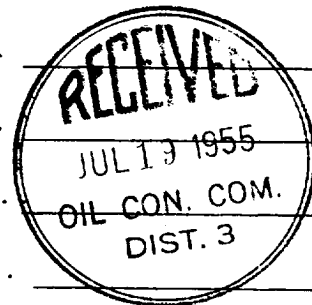
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Ballard FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED 16 July 1955

Operator Benson-Martin Lease Mc Manus Well No. 11
Unit
1/4 Section NE Letter A Sec. 30 Twp. 26N Rge. 8W
Casing: 5 1/2 "O.D. Set At 2045 Tubing 1" "WT. Set At 2101
Pay Zone: From 2045 to 2120 Gas Gravity: Meas. Est.
Tested Through: Casing X Tubing
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 613 psig. Tubing: 613 psig. S. I. Period 28 days
Time Well Opened: 9:25 A. M. Time Well Gauged: 12:25 P. M.
Impact Pressure: 28#
WPT 75
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3,579 MCF/D



Witnessed by: A. R. Wallace
Company: Benson Martin
Title:

Tested by: T. B. Grant
Company: El Paso Natural Gas Company
Title: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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