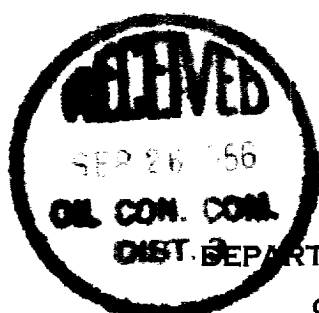




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 21, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-25-56, 1956 Finished drilling 7-27-56, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

No. 1, from 1910 to 2005 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	133'	100	Circulated		
5 1/2"	2040'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 2040 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

----- 9-3-56 -----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity. °Bé.

If gas well, cu. ft. per 24 hours 3,510,000 ----- A.O.F. 5,525 MCF/D. Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----673

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1123	1123	Tan to gry cr-grn ss interbedded w/gry sh.
1123	1250	127	Ojo Alamo ss. White cr-grn s.
1250	1673	423	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1673	1910	237	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
1910	2005	95	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2005	2040	35	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

LOG OF OIL OR GAS WELL

1. Name of well
2. Location
3. Direction of dip
4. Depth of well
5. Direction of flow
6. Direction of dip
7. Direction of flow
8. Direction of dip
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96. Direction of dip
97. Direction of flow
98. Direction of dip
99. Direction of flow
100. Direction of dip

OIL OR GAS SANDS OR ZONES

(Depth in feet)

1. 100 to 150
2. 150 to 200
3. 200 to 250
4. 250 to 300
5. 300 to 350
6. 350 to 400
7. 400 to 450
8. 450 to 500
9. 500 to 550
10. 550 to 600
11. 600 to 650
12. 650 to 700
13. 700 to 750
14. 750 to 800
15. 800 to 850
16. 850 to 900
17. 900 to 950
18. 950 to 1000
19. 1000 to 1050
20. 1050 to 1100
21. 1100 to 1150
22. 1150 to 1200
23. 1200 to 1250
24. 1250 to 1300
25. 1300 to 1350
26. 1350 to 1400
27. 1400 to 1450
28. 1450 to 1500
29. 1500 to 1550
30. 1550 to 1600
31. 1600 to 1650
32. 1650 to 1700
33. 1700 to 1750
34. 1750 to 1800
35. 1800 to 1850
36. 1850 to 1900
37. 1900 to 1950
38. 1950 to 2000
39. 2000 to 2050
40. 2050 to 2100
41. 2100 to 2150
42. 2150 to 2200
43. 2200 to 2250
44. 2250 to 2300
45. 2300 to 2350
46. 2350 to 2400
47. 2400 to 2450
48. 2450 to 2500
49. 2500 to 2550
50. 2550 to 2600
51. 2600 to 2650
52. 2650 to 2700
53. 2700 to 2750
54. 2750 to 2800
55. 2800 to 2850
56. 2850 to 2900
57. 2900 to 2950
58. 2950 to 3000
59. 3000 to 3050
60. 3050 to 3100
61. 3100 to 3150
62. 3150 to 3200
63. 3200 to 3250
64. 3250 to 3300
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74. 3750 to 3800
75. 3800 to 3850
76. 3850 to 3900
77. 3900 to 3950
78. 3950 to 4000
79. 4000 to 4050
80. 4050 to 4100
81. 4100 to 4150
82. 4150 to 4200
83. 4200 to 4250
84. 4250 to 4300
85. 4300 to 4350
86. 4350 to 4400
87. 4400 to 4450
88. 4450 to 4500
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94. 4750 to 4800
95. 4800 to 4850
96. 4850 to 4900
97. 4900 to 4950
98. 4950 to 5000
99. 5000 to 5050
100. 5050 to 5100

IMPORTANT WATER SANDS

1. 100 to 150
2. 150 to 200
3. 200 to 250
4. 250 to 300
5. 300 to 350
6. 350 to 400
7. 400 to 450
8. 450 to 500
9. 500 to 550
10. 550 to 600
11. 600 to 650
12. 650 to 700
13. 700 to 750
14. 750 to 800
15. 800 to 850
16. 850 to 900
17. 900 to 950
18. 950 to 1000
19. 1000 to 1050
20. 1050 to 1100
21. 1100 to 1150
22. 1150 to 1200
23. 1200 to 1250
24. 1250 to 1300
25. 1300 to 1350
26. 1350 to 1400
27. 1400 to 1450
28. 1450 to 1500
29. 1500 to 1550
30. 1550 to 1600
31. 1600 to 1650
32. 1650 to 1700
33. 1700 to 1750
34. 1750 to 1800
35. 1800 to 1850
36. 1850 to 1900
37. 1900 to 1950
38. 1950 to 2000
39. 2000 to 2050
40. 2050 to 2100
41. 2100 to 2150
42. 2150 to 2200
43. 2200 to 2250
44. 2250 to 2300
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47. 2400 to 2450
48. 2450 to 2500
49. 2500 to 2550
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57. 2900 to 2950
58. 2950 to 3000
59. 3000 to 3050
60. 3050 to 3100
61. 3100 to 3150
62. 3150 to 3200
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77. 3900 to 3950
78. 3950 to 4000
79. 4000 to 4050
80. 4050 to 4100
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89. 4500 to 4550
90. 4550 to 4600
91. 4600 to 4650
92. 4650 to 4700
93. 4700 to 4750
94. 4750 to 4800
95. 4800 to 4850
96. 4850 to 4900
97. 4900 to 4950
98. 4950 to 5000
99. 5000 to 5050
100. 5050 to 5100

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. tr. pr. 1300#, Int. rate 57.6 gal. water & 40,000 gal. sand. Max. pr. 1350#, avr. interval 1914-1959 w/40,000 gal. water & 40,000 gal. sand. Max. pr. 1350#, avr. 9-3-56 I.D. 20 1/2". C.O.D. 1960. Water fractured picture chloride pert.

HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
FORMATION RECORD			
IMMIGRATES			
TOOLS USED			
SHOOTING RECORD			
PLUGS AND ADAPTERS			
MIDDLING AND REMAINING RECORD			