NO. OF COPIES REC	NO. OF COPIES RECEIVED					
DISTRIBUT						
SANTA FE	SANTA FE					
FILE	FILE					
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
INANGPORTER	GAS	1				
OPERATOR	2					
PRORATION OF						
PRORATION OF	<u>i.                                    </u>	L,				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		1 -	-		AND			Effective 1-1-	-65		
	U.S.G.S.	i		AUTHOR	IZATION TO TRA	NSPORT (	OIL AND NATI	IRAL GA	\S			
	LAND OFFICE					J. ( , , L )						
	TRANSPORTER	L										
	GA	\S	1	]								
	OPERATOR		2	7								
1.	PRORATION OFFICE			7								
•	Operator											
	Address											
	P.O.											
P.O. Box 803, Farmington, New Mexico 37401  Reason(s) for filing (Check proper box)  Other (Please explain)												
	New Well			Change in T	ransporter of:							
	Recompletion	Recompletion Oil Dry G						as X				
	Change in Ownership			Casinghead	Gas Conder	Change in Name of Twansporter						
	If change of ownership											
	and address of previous	owr	ner									
	DECCRIPTION OF U		ANID	LEAGE								
11.	DESCRIPTION OF WI	ELI	AND	Well No. P	ool Name, Including F	ormation	Kind	of Lease		Lease No.		
	Newson	na.					State	, Federal o	Fee Federal	SF No. 078433		
	Location			9	Ballard Pictu	red Clii	IIS.		1000243	_1_0704555		
	_		950 W 4500 **									
	Unit Letter	erC ; 850   Feet From The North Line and 1500   Feet From The West										
				<b></b>					_			
	Line of Section 29	<u> </u>	To	wnship 26 No	rth Range S	West	, NMPM,	San J	uan	County		
III.	DESIGNATION OF T	RAN	SPOR	TER OF OIL A			1.7	.1	1 ( . 1 / . 1 / / .	1		
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
						Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Trans	sport	er of Ca	singhead Gas [	or Dry Gas 🌁		nternation			to be sent;		
	Gas Compan	зу (	of Ne	w Mexico		Darra	S. Texas	Attn	. Mr. R. J	McCrary		
	If well produces oil or liq	quids		Unit Sec.	Twp. Rge.	Is gas actu	ally connected?	When		•		
	give location of tanks.			1								
	If this production is con	nmin	gled wi	th that from any	other lease or pool,	give commis	ngling order numl	ber:				
	COMPLETION DATA		.6									
			1		Well Gas Well	New Well	Workover De	epen	Plug Back   Same Re	estv. Diff. Restv.		
	Designate Type of	t Co	mpletion	on $-(\lambda)$	1	1	1 1	+	 	1		
	Date Spudded			Date Compl. Rea	dy to Prod.	Total Depth	າ		P.B.T.D.			
	Elevations (DF, RKB, RT	r, GR	R, etc.,	Name of Product	ng Formation	Top Oil/Ga	is Pay		Tubing Depth			
						i						
	Perforations			<u> </u>					Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD											
	HOLE SIZE	 E		T	TUBING SIZE		DEPTH SET		SACKS CE	MENT		
				<b>+</b>						-		
				<del> </del>								
				<del> </del>								
						1						
<b>1</b> 7	TECT DATA AND DE	EOU	CCT E	OP ALLOWARI	Test must be a	fran zacowany	of total values of	load oil an	d must be equal to or	exceed top allow-		
٧.	TEST DATA AND RE	LQU	ESI F	UR ALLOWADI	able for this de				a mar ou equal to or	tacced top allow-		
	Date First New Cil Run T	Го То	ink s	Date of Test	···········	Producing )	Method (Flow, pum	p, gas lift,	etc.)			
									ET ET			
	Length of Test		<del>-</del>	Tubing Pressure		Casing Pressure			Cher Size			
	Editation of Foot									Ser A		
	Actual Prod. During Test			Oil-Bbls.		Water - Bbls		<del>-</del>	Gan-MCF	-1C 1		
	Actual Flou. During 1981	•							$f = \frac{1}{2} \int \int$			
						1			SED 1 11 1	1573 Ar 1		
	CAC WELL								OF COST OF			
	GAS WELL Actual Prod. Test-MCF/			Length of Test		Bbls Cond	ensate/MMCF	T	Gravity of Candenact	<del>-1</del>		
	Actual Prod. 1881-MCF/	<i>,</i> 0		Length of 1est		BEIB. Cond	and are himse		State of Street	- Are Area and Area		
					(m )	Castas Bas	saure (Shut-in)		Choke Size	and the second second		
	Testing Method (pitot, ba	1ск р	r.)	Tubing Pressure	(Shut-in)	Cosing Fie	Baule (Bude-122)		Chore bire			
						1						
VI.	CERTIFICATE OF C	OM	PLIAN	CE			OIL CONS	SERVAT	TION COMMISSIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APPROVED SEP 1 7 1976							
					Original Signed by A. R. Kendrick							
					BY							
					TITLE_	SUPERVISO	OR DIST	. #3				
									mpliance with RUL			
								or allowa	ble for a newly dril	led or despensed of the deviation		
Rudy D. Motto (Signature)						well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-						
	Area Superintendent											
			(Ti	tle)		able on new and recompleted wells.						
	September	Z,	19/0			1 2:11	out only Section	T II	III. and VI for che	inges of owner,		
	(Date)					well name or number, or transporter, or other such change of condition.						

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)