| Form 9-331 a (Feb. 1951) | 3 |
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(SUBMIT IN TRIPLICATE)

| UNITED STATES |
|----------------------------|
| DEPARTMENT OF THE INTERIOR |
| GEOLOGICAL SURVEY |

| Land Office | • <u>Sa</u> | nta | |
|-------------|-------------|-----------|-------|
| Lease No | SF | 07 | 3937 |
| Unit | F. | L | Davis |

SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF Troduction |
|--|--|
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | Report of lat Parforation |
| | Report of 1st Sand-Freeing |

| NOTICE OF IN | | | | | | |
|--|--|---|--|--|--|--|
| | TENTION TO SHOOT OR ACI | DIZE | SUBSEQUENT | REPORT OF ABANDONME | NT | |
| NOTICE OF INT | TENTION TO PULL OR ALTE | R CASING | SUPPLEMENT | ARY WELL HISTORY | | |
| NOTICE OF INT | TENTION TO ABANDON WEL | L | Report | of lat Parform | tion | X |
| | | | Report | of lat Sand-F | recing | X . |
| | (INDICATE A | BOVE BY CHECK MARK N | NATURE OF REPORT | , NOTICE, OR OTHER DATA | A) | |
| | | | | | | • |
| Well No. | la is located | 990 ft. from | \mathbb{N} line and | 990 ft. from | $\stackrel{E}{\longrightarrow}$ line of sec. | 26 |
| 34/4-NE/4- (½ Sec. | NE/L Sec. 26 and Sec. No.) | 26V 1 | Llw Range) | Meridian) | - | |
| | t (Dakota) | | | | | |
| (| Field) | (County or | Subdivision) | (Stat | te or Territory) | |
| The elevation | on of the derrick flo | or above sea leve | el is | ft. | | |
| | | DETAIL | S OF WOR | K | | |
| (State names of | and expected depths to obj | ective sands; show sizes | , weights, and len | gths of proposed casings | indicate mudding jol | os, cemen |
| | | | | | | |
| foroted 5 co | ning with 4 shot | ts per ft. 631 | l?-6317'. | • | 20 silots. | |
| foreted 50" company control of the company control of the control | | te per ft. 631 forations 631: at 4700# and a pted to flush, hed sand out o ing at 6306'. | 2-17', down fiter pumps After for tubing, | Total of 5', 2" tubing. Bing 1680% sand lushing with livelessed prok | OP 5200%, bropressure in O Bbls. oil per & lowered | oke to orese prese tubin |
| sapted to frac 4700%, started 5400%, shut of increased to found top of to wish sand | sing with 4 shot 5%" casing part of 5%" casing part | forations 631: at 4700# and a pted to flush, hed sand out o ing at 6306'. | 12-6317'. 2-17', down fiter pumps After for tubing, Now pulls | Total of 5', and 2" tubing. Bing 1680% sand lushing with liveleased packing tubing to | OP 5200#, bropressure in Bbls. oil per & lowered remove packet | oke to orese prese tubin |
| sapted to frac 4700%, started 5400%, shut of increased to found top of to wish sand of the | sing with 4 shot 5%" casing part of 5%" casing part | forations 631: at 4700# and a pted to flush, hed sand out o ing at 6306'. | 12-6317'. 2-17', down fiter pumps After for tubing, Now pulls | Total of 5', and 2" tubing. Bing 1680% sand lushing with liveleased packing tubing to | OP 5200#, bropressure in Bbls. oil per & lowered remove packet | oke to orese prese tubin |
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| foreted 5 company | sing with 4 shot 5%" casing period pumping send attem 7500%. Backwas send in 5%" casiout of 5%" | forations 631: at 4700# and a pted to flush, hed sand out o ing at 6306'. ag. | 12-6317'. 2-17', down fiter pumps After fit fitting, Now pull | Total of 5', and 2" tubing. Bing 1680% sand lushing with liveleased packing tubing to consider the constant of | OP 5200#, bropressure in Bbls. oil per & lowered remove packet | oke to orese prese tubin |
| empted to free 4700%, started 5400%, shut of increased to found top of to seek sand of the company | sing with 4 shot 5%" casing period pumping send attempt 7500%. Backwasi sand in 5%" casing out of 5%" casing that this plan of work multiple of 5%. Comp. Box 426 | forations 6312 at 4700# and a pted to flush, hed sand out o ing at 6306'. | 12-6317'. 2-17', down fiter pumps After fit fitting, Now pull | Total of 5', and 2" tubing. Bing 1680% sand lushing with liveleased packing tubing to consider the constant of | OP 5200#, bropressure in Bbls. oil per & lowered remove packet | oke to orese prese tubin |
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| sapted to free 4700, started 5400, shut of increased to found top of to wish sand a Company Address | sing with 4 shot 5%" casing period pumping send attempt 7500%. Backwasi sand in 5%" casing out of 5%" casing that this plan of work multiple of 5%. Comp. Box 426 | forations 631: at 4700# and a pted to flush, hed sand out o ing at 6306'. as. | 12-6317'. 2-17', down fiter pumps After for tubing, Now pulls writing by the Geo | Total of 5', and 2" tubing. Bing 1680% sand lushing with liveleased packing tubing to consider the constant of | OP 5200%, broperson in the bolts. Oil or & lowered remove packet | oke to orese prese tubin |
| empted to frac 4700%, started 5400%, shut of increased to found top of to wish sand decompany | sing with 4 shot 52" casing period pumping send attem 7500%. Backwas send in 52" cas out of 52" cas in that this plan of work mu SKELLY OIL COMP. Box 426 | forations 6312 at 4700% and a pted to flush, hed sand out o ing at 6306'. | 12-6317'. 2-17', down fiter pumps After for tubing, Now pulls writing by the Geo | Total of 5', and 2" tubing. Bing 1680% sand lushing with liveleased packing tubing to a tubing to a tubing | OP 5200%, broperson in the pressure process and pressure in the pressure in th | oke to crease presentubin tubin f & re |