

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Getty oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602-3360
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 990' FEL of Sec. 26
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT APPROVAL TO:

RECEIVED
NOV 01 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 078937
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
P.L. Davis
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Basin Dakota/Gallegos Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26-T26N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6362' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-4-82, MIRU compl unit. RIH & begin to POH w/ tubing and packer. From 10-4-82 to 10-20-82, tried to fish 2 3/8" tbg. set @ 6000' & pkr. set @ 5975'. Would not come loose. Fished for tbg. & pkr. Recovered 4232' of 2 3/8" tbg. TOF @ 4232'. Fish left-1768', 2 3/8" tbg set @ 6000' & pkr. set @ 5975'. On 10-20-82, TIH w/ cmt retainer & set @ 3979'. Squeezed w/170 sx Class "B" @ 1400 psig. TOH. RU & perf csg @ 3440' w/4 shots. TOH. TIH w/cmt retainer & set @ 3224'. Squeezed w/25 sx of Class "B" cmt inside casing & 25 sx Class "B" cmt outside csg. TOH. RU & perf csg @ 1690' w/4 shots. TOH. TIH w/cmt retainer & set @ 1472'. Squeezed w/25 sx of Class "B" cmt inside csg & 25 sx Class "B" cmt outside of csg. TOH. RU & perf csg @ 1420' w/4 shots. TOH. On 10-21-82, TIH w/cmt retainer & set @ 1190'. Squeezed w/25 sx of Class "B" cmt inside csg & 25 sx of Class "B" cmt outside csg. TOH. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. Anderson TITLE Superintendent DATE 10-26-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1975 O - 214-149

(continued)

RU & perf csg w/4 shots @ 655'. TOH. TIH w/ cmt retainer & set @ 430'. Squeezed w/25 sx of Class "B" cmt inside csg & 25 sx Class "B" cmt outside csg. TOH. RU & perf csg @ 318' w/4 shots. TOH. TIH w/ cmt retainer & set @ 93'. Cement squeeze w/25 sx Class "B" cmt inside csg & 50 sx Class "B" cmt outside csg. TOH. Rig down & move off.

Set 15 sx surface plug & dryhole marker.