

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF-078433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NEWSOM 8

9. API Well No.  
30-045-05689

10. Field and Pool, or Exploratory

PC *Ent Coal*  
11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Contact: DEBRA SITTNER  
CONOCO INC. E-Mail: dsittner@trigon-sheehan.com

3a. Address 3b. Phone No. (include area code)  
P.O. BOX 2197 DU 3066 Ph: 970.385.9100 Ext: 125  
HOUSTON, TX 77252 Fx: 970.385.9107

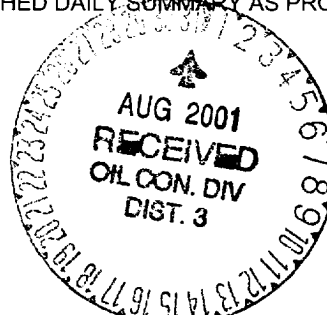
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26N R8W Mer SWNE 1650FNL 1650FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN PLUGGED AND ABANDONED. PLEASE REFER TO THE ATTACHED DAILY SUMMARY AS PROVIDED BY A PL



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6649 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington  
Committed to AFMS for processing by Maurice Johnson on 08/24/2001 ()**

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 08/22/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

8 29 2001

NMSF

SM - OFFICE

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

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Conoco Inc.

July 12, 2001

### **Newsom #8**

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1650' FNL & 1650' FEL, Section 29, T-26-N, R-8-W

San Juan County, NM

### **Plug & Abandonment Report**

Lease No. SF-078433, API No. 30-045-05689

### **Cementing Summary.**

**Plug #1** with existing CR at 2144', spot 60 sxs cement with 2% CaCl<sub>2</sub> from 2144' to 1617' to isolate Pictured Cliffs interval, fill Fruitland Coal perforations and to cover the Fruitland top.

**Plug #2** with 42 sxs cement inside casing from 1595' to 1225' to cover Kirtland and Ojo Alamo tops.

**Plug #3** spot 36 sxs cement inside casing from 210' to surface, circulate 1 bbl good cement out casing valve.

### **Plugging Summary:**

Notified BLM on 07/09/01

**07-09** Road rig and equipment to location. Held JSA. Check anchors, not tested. Call L&R Oilfield to check anchors. Spot rig in and set on jacks. Well pressures: tubing 600#, casing 100# and bradenhead 0#. ND wellhead tree. Layout relief line to pit. Blow well down. Anchors tested. RU rig. Continue to blow well down, tubing still blowing. Shut in well. SDFD.

**07-10** Held JSA. Open up well and blow down 20# casing pressure and 550# tubing pressure. Pump 30 bbls down tubing to kill well. ND wellhead and NU BOP, test. PU on tubing and release Halliburton Model "R" packer, started to flow up tubing. Allow well to equalize. TOH and tally 66 joints 2-3/8" tubing, 1 SN with mule shoe, total 2021'. LD packer. TIH with tubing and tag CR at 2144'. Establish circulation out 5-1/2' casing. Plug #1 with existing CR at 2144', spot 60 sxs cement with 2% CaCl<sub>2</sub> from 2144' to 1617' to isolate Pictured Cliffs interval, fill Fruitland Coal perforations and to cover the Fruitland top. PUH to 1595' and WOC. TIH with tubing and tag cement at 1775'. Load casing with 8 bbls water and circulate well clean with additional 40 bbls. Attempt to pressure test casing to 500#, leak. Plug #2 with 42 sxs cement inside casing from 1595' to 1225' to cover Kirtland and Ojo Alamo tops. TOH. Shut in well. SDFD.

**07-10** Held JSA. Open up well. TIH and tag cement at 1245'. Attempt to pressure test casing, leak 1 bpm at 400#. Perforate 3 HSC squeeze holes at 139'. Attempt to establish circulation out bradenhead, pressured up to 400# with 2 bbls pumped. Pump additional 15 bbls with no circulation or blow. Hook up to bradenhead and pump 1/2 bbl; pressured up to 500#. J. Morris, BLM, approved procedure change. TIH to 210'. Plug #3 spot 36 sxs cement inside casing from 210' to surface, circulate 1 bbl good cement out casing valve. TOH and LD tubing. Shut in well and WOC. Open up well and found cement down 20' in 5-1/2" casing. ND BOP. Dig out wellhead. S. McFadden, Conoco, issued Hot Work Permit. Cut wellhead