

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back logs different from the
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		86 MAY -9 PM 2: 15	
2. NAME OF OPERATOR Chevron U.S.A. Inc., Rm #11111		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 30201		8. FIRM OR LEASE NAME West Bisti Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL 660' FEL		9. WELL NO. 124	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,245' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T26N, R13W	
		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETION

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The well was fracture treated as follows:

1. MIRU Well Tech #95 on 4/19/88.
2. Pulled production equipment.
3. Replaced the tbg head
4. NU BOPE. Tested wellhead and BOPE. No leaks.
5. Cleaned out to PBTD at 5141'.
6. Ran pkr. Tested tbg to 3000 psi, and casing to 500 psi. No leaks.
7. Fractured perfs 5020'-30' and 5070'-86' with 76,250 gals gelled water and 131,000 lbs. 20/40 mesh sand.
8. Cleaned out to PBTD at 5134'.
9. Ran 2-3/8" production tubing to 5004' KB. ND BOPE. NU wellhead.
10. Ran pump and rods into well. Released rig. Placed well on production.

RECEIVED
MAY 13 1988
OIL CON. DIV.
DIST. 3

6-BLM
1-EEM
3-Dr1g
1-PLM
1-Sec. 724-C
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Watson

TITLE Technical Assistant

DATE 5-4-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 10 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCO