

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 078091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
West Bisti Unit

8. Well Name and No.
West Bisti Unit 122

9. API Well No.
30-045-05711

10. Field and Pool, or Exploratory Area
*Bisti Lower Gallup

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Water Injection Well*

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
840' FNL - 975' FEL
Sec. 29, T26N, R13W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Test- repair or plug</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Determine possibility of repairing casing or plugging as follows:

1. Run packer and isolate holes in casing. If casing can be repaired, proceed with return to injection. If un-repairable, plug.
2. Spot 100' Class B cement plug across Gallup top at 5115'.
3. Perforate 50' below Mesa Verde top at 2223' and spot 100' Class B cement plug inside and outside production casing.
4. Perforate 50' below Pictured Cliffs top at 1467. Spot Class B + 4% gel cement plug to cover Fruitland top, at 1143' inside and outside production.
5. Perforate 50' below surface casing at 264'. Cement surface with Class B + 4% gel cement.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
DEC - 2 1993

NMOCD approval is also required

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Operations Manager Date 11/15/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

NOV 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

CA

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 122 West Bisti Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

- 1.) Spot Gallup cement plug from 5225' to 4934'
plus 50 linear feet excess. Tag Toe. (Gallup Top-4934')
- 2.) Move Menards plug. Perforate @ 2295' and place a
cement plug from 2290' to 2190' inside & outside
the casing plus 100' excess. (Top of MC-2293')
- 3.) Move Frithland-PC plug. Perforate @ 1554' and
place a cement plug from 1554' to 1213' inside &
outside the casing plus 100' excess. (Fr. Top-1213, PC Top-1504')
- 4.) Perforate @ 394' and circulate cement to the
surface. (Bottom of Ojo Alamo-334')

Office Hours: 7:45 a.m. to 4:30 p.m.