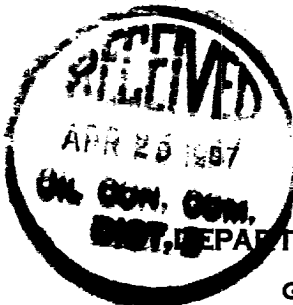


A 10x10 grid with a small black dot at (3, 8) and a larger black dot at (5, 5).



U. S. LAND OFFICE Scraper, Pa
SERIAL NUMBER 078091
LEASE OR PERMIT TO PROSPECT _____
Gov. Donahit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The British-American Oil Producing Co. Address Box 120 - Denver 1, Colorado
Lessor or Tract Dewlett "B" Field Ellet-Gallup State New Mexico
Well No. B-10 Sec. 20 T. 26N R. 13W Meridian New Mexico P.M. County San Juan
Location 660 ft. EX of N Line and 1000 ft. EX of W Line of N 1/4 Elevation 6256
(Derive Box relative to well level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Original Signed By: L. E. Smith

Date April 23, 1957 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 23, _____, 1957 Finished drilling April 14, _____, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ----- to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

No. 5, from ----- to -----

No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4	Slip Ft.	Armen	200'	Texas				
5-7/8	24	Slip Ft.	Armen	200'	Texas				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	214	200	Allied Cement Co.		
5-1/2	5229	100	Rocky Mtn. Cement Co.		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5200 feet, and from _____ feet to _____ feet

Cable tools were used from 5143 feet to 5206 feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing April 14, 19 57

The production for the first 24 hours was 100 barrels of fluid of which 100% was oil; 00% emulsion; 00% water; and 00% sediment. Gravity, °Bé. 37.2

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

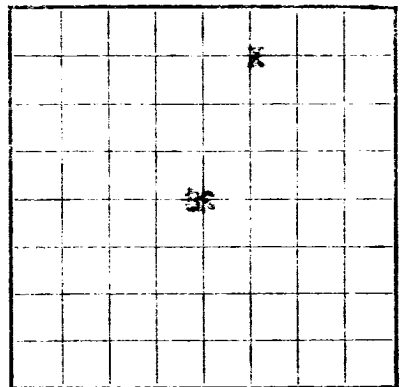
EMPLOYEES

Forma Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	SEE ATTACHED: * Induction - Electrical Logs * Micro Log - Sample Report - Completion Data		
	* These logs filed w/ carbon report direct to your office.		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

Completed drilling _____, 1957. Finished drilling _____, 1957. The summary on this page is for the condition of the well at above date.

Date _____, April 23, 1957 Title _____ District Engineer

(Denote das by G)

IMPORTANT WATER SANDS

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of plugs or holes were put in the test. If any of material used, position, and results of pumping or balling.

16-53094-2 U. S. GOVERNMENT PRINTING OFFICE

Size Casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 1/2	250	200	Hand mixed		
4 1/2	250	200	Hand mixed		

[illegible][illegible]

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

It gas well, ca. 16 per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
emulsion; no % water; and no % sediment.	Gravity, 86 37.5
The production for the first 24 hours was 100	barrels of fluid of which 100 % was oil; no
Put to producing	44.1 37.5

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FROM -	TO -	TOTAL FEET	FORMATION
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CONFIDENTIAL SECRET
CONFIDENTIAL SECRET
CONFIDENTIAL SECRET
CONFIDENTIAL SECRET