



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 078091  
Unit Gov't Douthit

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Sandfree</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 27, 1958

Douthit  
Well No. B-10 is located 660 ft. from N line and 1980 ft. from W line of sec. 28

C NE NW Section 28 26N 13W New Mexico P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bisti-Gallup San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6300 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Rigged up cable tools, pulled rods, pump & tubing. Rigged up HOWCO. Loaded hole w/80 bbls oil pumped into formation at 1500 psi at 20 bbls per minute. Mixed 1500# fluid less additive in 30,000 gals lse crude and fracked w/30,000 pounds sand @ injection rate of 42 bbls per minute under 1900 psi. Dropped 30 nylon core balls after 15,000 pound-gallon treatment. Pressure increased to 2100 psi after balls hit formation. Flushed w/130 bbls lse crude @ 2000 psi @ 42 bbls per minute. Total lead oil to recover -938 bbls. Swabbed casing 21 hrs and recovered all lead oil. Swabbed 15 hrs and produced 225 bbls new oil. Killed well w/50 bbls lead oil. Cleaned out to 5208 KB. Ran 162 joints 2" EUE 80#, 4.7# J-55 sals tubing landed @ 5102.40' KB. Ran rods and pump hung well on beam.

PRODUCTION BEFORE WORKOVER - 78 B/D  
PRODUCTION AFTER WORKOVER - 143 B/D

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address Box 180

Denver 1

Colorado

Original Signed By  
Thomas M. Hogan

By \_\_\_\_\_

Title District Superintendent

