Form 9-881 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land	Office Sente Fe
Locaso	No. 078091
Unit .	Goy't Douthit

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OTICE OF INTENTION TO PULL OR ALTER CASING.  SEMPLEMENTARY WELL HISTORY.  SENDING OF INTENTION TO ABANDON WELL.  OCTOBER 27.  1958  Douthit  IN Dicate Above by Check Mark Nature of Report, Notice, or Other Data)  Cotober 27.  1958  Douthit  In Section 28.  26. 13. New Marica P.M.  (Reage) (Beaus) (Meridian)  Bisti-Gallup  County of Subdivision)  San Juan  (Plai) (County of Subdivision)  Be elevation of the derrick floor above sea level is 6300. ft.  DETAILS OF WORK  DETAILS OF WORK  DETAILS OF WORK  To animas of and expected depths to objective sands; show aisas, weights, and lengths of proposed earlings; indicate muddling jobs, communing points, and all submings and in the important proposed worth)  ged up cable tools, pulled rods, pump & tubing. Rigged up HOKCO. Loaded as 4500 fluid less additive in 30,000 gals less crude and franked w/30,000 mis sand © injection rate of 42 bbls per minute under 1900 psi. Dropped mylen core balls after 15,000 pound-gallon treatment. Pressue increased 2100 psi after balls hit formation. Flushed w/130 bbls less increased 2200 psi after balls hit formation. Flushed w/130 bbls less increased 2200 psi after balls hit formation. Flushed w/130 bbls less increased 2200 psi after balls hit formation. Flushed w/130 bbls less increased 2200 psi recovered all lead oil. Skabbed 15 hrs and produced 225 bbls new oil. Kill 19/5 bbls lead oil. Cleaned out to 5208 KB. Ran 162 joints 2° EUE SRE, 4.  Small tubing landed © 5102.40° KB. Ran rods and pump hing well on beam.  DUCTION AFTER WORKOVER - 78 B/D Understand that the plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Thomas M Hoggan	NOTICE OF INTENTION TO RE-DRILL OR	R REPAIR WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  October 27	NOTICE OF INTENTION TO SHOCIT OR A	ACIDIZE
Cotober 27	NOTICE OF INTENTION TO PULL OR ALT	TER CASING
Douthit    Douthit   Douth	OTICE OF INTENTION TO ABANDON WE	Santifue 3
Douthit  No. B-10 is located 660 ft. from   No. B-10 is located ft. from   N	(IN DICATE	E ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Inc. B-10 is located 660 ft. from   Similar and 1980 ft. from   W   line of sec. 28   W   Martice P.M. (68e. and Sec. No.) (Typ.) (Bange) (Moridian)  Bisti-Gallup   San Juan   Naw Martice P.M. (Moridian)  Bisti-Gallup   San Juan   Naw Martice P.M. (Moridian)  County or Subdivision) (State or Terrices)  clevation of the derrick floor above sea level is 6300 ft.  DETAILS OF WORK  clevation of the derrick floor above sea level is 6300 ft.  DETAILS OF WORK  clevation of the derrick floor above sea level is 6300 ft.  DETAILS OF WORK  clevation of the derrick floor above sea level is 6300 ft.  DETAILS OF WORK  clevation of the derrick floor above sea level is 6300 ft.  DETAILS OF WORK  clevation of the derrick floor above sea level is 6300 ft.  DETAILS OF WORK  clevation of the derrick floor above sea level is 6300 ft.  DETAILS OF WORK  DETAILS OF WORK  Clevation of the derrick floor above sea level is 6300 ft.  Con. CC.  DETAILS OF WORK  Clevation of the derrick floor above sea level is 6300 ft.  Clevation of the derrick floor above sea level is 6300 ft.  DETAILS OF WORK  DETAILS OF		
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Bisti-Gallup  San Juan  (County or Subdivision)  Electric Gallup  County or Subdivision)  Electric Gallup  DETAILS OF WORK  The points, and all other important proposed casings; indicate handding lobs, corners ing points, and all other important proposed work)  ged up cable tools, pulled rods, pump & tubing. Rigged up HOWCO. Loaded a v/80 bbls oil pumped into formation at 1500 pai at 20 bbls per minute.  de 1500 fluid less additive in 30,000 gals les crude and fracked w/30,000 ands sand @ injection rate of 42 bbls per minute under 1900 pai. Dropped mylon core balls after 15,000 pound-gallon treatment. Pressure increased 2100 pai after balls hit formation. Flushed w/130 bbls les crude @ 2000 pai 2 bbls per minute. Total load oil to recover -938 bbls. Swabbed casing 21 hr recovered all lead oil. Swabbed 15 hrs and produced 225 bbls new oil. Kill w/50 bbls load oil. Cleaned cut to 5208 kB. Ran 162 joints 2 EIE SM, 4.5 smls tubing landed @ 5102.40 kB. Ran rods and pump hung well on beam.  DUCTION REFORE WORKOVER - 143 B/D understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  The British American Oil Producing Company  dress Box 180  Original Size 1 Letter Thomas M Modeln	il No	line and 1980 ft. from W line of sec. 2
Bisti-Gallup  County or Subdivision)  County of Subdivision)  County or Subdivision)  County of County or Subdivision  County or Subdivisio	18 IN Section 28	26M 13W New Mexico P.M.
e elevation of the derrick floor above sea level is .5300 ft.  DETAILS OF WORK  DETAILS OF WORK  To a common of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding lobs, common ing points, and all other important proposed work)  ged up cable tools, pulled rods, pump & tubing. Rigged up HOWCO. Loaded a v/80 bbls oil pumped into formation at 1500 pai at 20 bbls per minute.  ged 1500% fluid less additive in 30,000 gals les crude and fracked w/30,000 ands sand @ injection rate of 42 bbls per minute under 1900 pai. Dropped mylon core balls after 15,000 pound-gallon treatment. Pressure increased 2100 pai after bells hit formation. Flushed w/30 bbls less crude @ 2000 pai 2 bbls per minute. Total lead oil to recover -938 bbls. Sumbbed casing 21 hr recovered all lead oil. Sumbbed 15 hrs and produced 225 bbls new oil. Kill w/50 bbls load oil. Cleaned out to 5208 kB. Ran 162 joints 2 EUE SRI, 4  DUCTION BEFORE WORKEVER: - 78 B/D  DUCTION AFTER WORKOVER - 143 B/D  Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Thomas M Hoggan  Original Signal I.T.  Thomas M Hoggan		
DETAILS OF WORK  a names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate haudding jobs, comments of up cable tools, pulled rods, pump & tubing. Rigged up HOWCO. Loaded to w/80 bbls oil pumped into formation at 1500 psi at 20 bbls per minute.  A 1500 fluid less additive in 30,000 gals les crude and fracked w/30,000 ads sand @ injection rate of 42 bbls per minute under 1900 psi. Dropped aylon core balls after 15,000 pound-gallon treatment. Pressure increased 2100 psi after balls hit formation. Flushed w/130 bbls les crude @ 2000 psi 2 bbls per minute. Total lead oil to recover -938 bbls. Swabbed casing 21 hr recovered all lead oil. Swabbed 15 hrs and produced 225 bbls new oil. Kill w/50 bbls lead oil. Cleaned out to 5208 KB. Ran 162 joints 2º KUE SRI, 4.5 smls tubing landed @ 5102.40° KB. Ran rods and pump hung well on beam.  BUCTION REFORE WORKOVER - 78 B/D understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Conginal Signal Living Thomas M Hoggen and Produced 250 bbls and P	(Field)	
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understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Impany The British-American Oil Producing Company  Conginal Signal Ly:  Thomas M. Hogan	te names of and expected depths to ob	objective sands; show sizes, weights, and lengths of proposed casings; indicate saudding jobs, come ing points, and all other important proposed work)
dress Box 180 Original Signal Ly: Thomas M. Hogan	ged up cable tools, p e v/80 bbls oil pumped and 1500# fluid less as ands sand @ injection i nylon core balls after 2100 psi after balls i 2 bbls per minute. To recovered all lead oil.	bjective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come ing points, and all other important proposed work)  sulled rods, pump & tubing. Rigged up HOWCO. Loaded into formation at 1500 pai at 20 bbls per minute.  additive in 30,000 gals les crude and fracked w/30,000 rate of 42 bbls per minute under 1900 pai. Propped in 15,000 pound-gallon treatment. Pressure increased hit formation. Flushed w/130 bbls les crude @ 2000 ps. [otal load oil to recover -938 bbls. Swabbed casing 21 pil. Swabbed 15 hrs and produced 225 bbls new oil. King Cleaned out to 5208 KB. Ran 162 joints 28 KHE sp.
Original September 1997	ged up cable tools, p e v/80 bbls oil pumped and 1500# fluid less and ands sand @ injection in nylon core balls after 2100 psi after balls in 2 bbls per minute. To recovered all lead of 1 v/50 bbls lead oil. 5 smls tubing landed @ DUCTION BEFORE WORKOVER	pijective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come ing points, and all other important proposed work)  sulled rods, pump & tubing. Rigged up HOWCO. Loaded into formation at 1500 pai at 20 bbls per minute.  additive in 30,000 gals lee crude and fracked w/30,000 rate of 42 bbls per minute under 1900 pai. Dropped or 15,000 pound-gallon treatment. Pressure increased hit formation. Flushed w/130 bbls lee crude @ 2000 ps. Total lead oil to recover -938 bbls. Swabbed casing 21 ail. Swabbed 15 hrs and produced 225 bbls new oil. King Cleaned out to 5208 KB. Ran 162 joints 2" EUE graf, @ 5102.40' KB. Ran rods and pump hung well on beam.
Thomas M. Hogan	ged up cable tools, provided up cable tools, provided 1500# fluid less and 1500# fluid less and sand sinjection mylen core balls after 2100 pai after balls 12 bbls per minute. To recovered all lead of 1 w/50 bbls load of 1.5 smls tubing landed 6 DUCTION AFTER WORKOVER Understand that this plan of work mylenderstand that the plan of work mylenderstand the plan of work mylenderstand the plan of work mylenderstand the plan of work my	bjective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come ing points, and all other important proposed work)  sulled rods, pump & tubing. Rigged up HOWCO. Loaded and into formation at 1500 psi at 20 bbls per minute.  sudditive in 30,000 gals lse crude and fracked w/30,000 rate of 42 bbls per minute under 1900 psi. Dropped ar 15,000 psund-gallon treatment. Pressure increased hit formation. Flushed w/130 bbls lse crude @ 2000 psi total load oil to recover -938 bbls. Swabbed casing 21 sil. Swabbed 15 hrs and produced 225 bbls new oil. King Cleaned out to 5208 KB. Ran 162 joints 2° EUE SRE, @ 5102.40° KB. Ran rods and pump hung well on beam.  SER - 78 B/D  R - 143 B/D  nust receive approval in writing by the Geological Survey before operations may be commenced.
By By	ged up cable tools, property of 1500 fluid less and sand sand sinjection rangements after balls after 2100 per after balls 12 bbls per minute. To recovered all lead of 1 w/50 bbls load of 1.5 smls tubing landed substitution after workeyed understand that this plan of work minutes are substituted by the same of the plan of work minutes are substituted by the same s	bjective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come ing points, and all other important proposed work)  sulled rods, pump & tubing. Rigged up HOWCO. Loaded into formation at 1500 pai at 20 bbls per minute.  additive in 30,000 gals lse crude and fracked w/30,000 rate of 42 bbls per minute under 1900 pai. Propped in 15,000 pound-gallon treatment. Pressure increased hit formation. Flushed w/130 bbls lse crude @ 2000 ps. Total lead oil to recover -938 bbls. Swabbed casing 21 wil. Swabbed 15 hrs and produced 225 bbls new oil. King Cleaned out to 5208 KB. Ran 162 joints 2" EUE SRE, @ 5102.40' KB. Ran rods and pump hung well on beam.  ERR - 78 B/D  R - 143 B/D  nust receive approval in writing by the Geological Survey before operations may be commenced.
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Colorado Title District Superintendent	ged up cable tools, proceed up cable tools, proceed 1500f fluid less and sand sand sand sand sand sand san	sulled rods, pump & tubing. Rigged up HOWCO. Loaded into formation at 1500 pai at 20 bbls per minute. Additive in 30,000 gals lse crude and fracked w/30,000 rate of 42 bbls per minute under 1900 pai. Dropped in 15,000 pound-gallon treatment. Pressure increased hit formation. Flushed w/130 bbls lse crude @ 2000 ps. Intelligent load oil to recover -938 bbls. Swabbed casing 21 wil. Swabbed 15 hrs and produced 225 bbls new oil. King Cleaned out to 5208 KB. Ram 162 joints 2" EUE graf, @ 5102.40° KB. Ram rods and pump hung well on beam.  ER - 78 B/D  R - 143 B/D  nust receive approval in writing by the Geological Survey before operations may be commenced.  By  Original Signal Line  Original Signal Line  Original Signal Line  Original Signal Line  Thomas M. Hogan

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