

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FEDERAL INSTRUCTIONS NO. 100-10
Page 100-1

Form approved,
Bureau of Land Management, 100-10
Expires August 31, 1985
5. LEASE EXPIRATION AND RENEWAL NO.

SHUT-IN NOTICES AND REPORT

(Do not use this form for wells to drill or to deepen or for application for primary or secondary recovery.)

RECEIVED
OIL CON. DIV. 1
DIST. 3
DEC 28 1987
DEC 30 1987

1. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111
P. O. Box 599, Denver, Colorado 80201
2. ADDRESS OF OPERATOR
See instructions on Reverse Side

See attachment
3. IF INDIAN, ALLOTTEE OR TRIBE NAME

4. TRIP FORENSIC NAME

West Bisti
5. FARM OR LEASE NAME

6. WELL NO.

See attachment

7. FIELD AND POOL OR FLOOD

Bisti Lower Gallup

8. STATE, COUNTY, TOWNSHIP AND
RANGE OR AREA

See attachment

9. COUNTY OR PARISH 10. STATE

San Juan New Mexico

11. ELEVATION (500' above sea level)

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SHUT-IN REPORT BY:

1. LONG TERM SHUT-IN
2. PULL OR ALTER Casing
3. MULTIPLE COMPLETE
4. ABANDON*
5. CHANGE PLANS

6. SAVED WELLBORE
7. TRACTING TREATMENT
8. REPAIRING WELL
9. ALTERING CASING
10. FLOODING

(Check) Long term shut-in

11. Report results of multiple completion on Well
12. Completion or Recommendation Report and Log form

*Abandonment is defined as the permanent cessation of production from a well. It includes the estimated date of completion, the estimated date of abandonment, and the estimated date of completion of the well. It also includes the estimated date of completion of the well, the estimated date of abandonment, and the estimated date of completion of the well.

DETAIL FOR LT SHUT IN EXTENSIONS

Chevron U.S.A. Inc. requests a one year extension of the long term shut-in status for the wells listed in the table attached. The extension is necessary due to the time required to evaluate a waterflood expansion pilot.

A detailed reservoir study of the West Bisti Unit has indicated that a substantial amount of additional oil can be recovered by revamping the waterflood. In order to determine if the additional oil can be recovered economically, a pilot waterflood expansion is expected to be completed in the First Quarter of 1988. The complete analysis of the pilot is expected to take approximately one year. Well No.'s 123, 141 and 134 have been recently shut in due to their uneconomic status. These wells could also be utilized in revamping the waterflood. A one year shut in status is requested for these wells.

Based upon the results of the waterflood expansion, these wells will be 1) utilized in revamping the complete waterflood in 1989 or 2) plugged and abandoned in 1989.

6 - BLM
1 - EEM
1 - WAC

THIS APPROVAL EXPIRES 12/31/88

1 - Genl. File

APPROVED

DATE December 9, 1987

DEC 24 1987

James E. Edwards
MANAGER
EXTRACTIVE RESOURCE AREA

*See Instructions on Reverse Side

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DEG 3 01987

OIL CON. DIV.
DIST. 3

Lease No.	Well No.	Well Type	LT S.I. Extension Sundry Due	Location	Sec., T., R.	Elevation
14-20-603-735-A	100	Oil Producer	1/22/88	1,980' FNL, 1,980' FEL	13-26N-14W	6357
NM-013492	102	Oil Producer	1/22/88	1,980' FSL, 1,165' FWL	18-26N-13W	6463
NM-013492	103	Oil Producer	1/22/88	660' FSL, 660' FEL	18-26N-13W	6312
NM-013492	109	Oil Producer	12/23/87	1,980' FNL, 660' FEL	20-26N-13W	6376
NM-013492	118	Oil Producer	12/23/87	660' FSL, 660' FEL	20-26N-13W	6380
SF-078091	121	Oil Producer	12/23/87	660' FNL, 1,980' FWL	29-26N-13W	6572
	123	Oil Producer		660' FNL, 1,980' FWL	28-26N-13W	6256
SF-078091	128	" "	5/19/88	1,980' FNL, 660' FWL	28-26N-13W	6320
SF-078091	132	" "	5/19/88	1,980' FSL, 660' FEL	28-26N-13W	6231
	134	" "		1,980' FSL, 660' FEL	27-26N-13W	6198
SF-081028-A	136	" "	1/22/88	660' FSL, 1,978' FEL	26-26N-13W	6205
	141	" "		660' FSL, 1,980' FEL	28-26N-13W	6276
SF-078155	146	" "	"	660' FNL, 1,980' FWL	35-26N-13W	6221
SF-078155	154	" "	"	1,980' FSL, 660' FEL	35-26N-13W	6233
SF-078155	159	" "	"	660' FSL, 1,980' FEL	35-26N-13W	6169
SF-078155	161	" "	"	600' FNL, 600' FEL	1-25N-13W	6179
SF-078155	162	" "	"	1,880' FNL, 1,980' FEL	1-25N-13W	6218
SF-078155	165	" "	"	660' FSL, 1,980' FEL	1-25N-13W	6239
	149	" "	12/87	2,310' FNL, 1,650' FEL	35-26N-13W	6230
SF-078155	153	Injector	5/19/88	1,990' FSL, 1,960' FWL	35-26N-13W	6237
SF-078091	131	Oil Producer	1/22/88	2,200' FSL, 1,400' FEL	28-26N-13W	6210
SF-078091	138	Oil Producer	1/22/88	990' FSL, 990' FEL	27-26N-13W	6209