

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation West Bisti Unit
2. Name of Operator Dugan Production Corp.	8. Well Name and No. West Bisti Unit 123
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	9. API Well No. 30-045-05712
4. Location of Well (Footage, Sec., T., R., 1/4, or Survey Description) 660' FNL - 1980' FWL Sec. 28, T26N, R13W, NMPM	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug well as follows:

1. Spot Class B cement plug across Gallup top at 4933' and perforations from 5149' to 4883'. (While pressure testing casing, it was not possible to get the packer below 3883'. Plans may have to be altered if unable to get tubing to t.d.)
2. Perforate 50' below Mesa Verde top (2125') and spot 100' Class B cement plug plus excess inside and outside casing.
3. Perforate 50' below Pictured Cliffs top (1420') and spot Class B + 4% gel plug to cover Fruitland top (1192').
4. Perforate 50' below surface casing (214') and circulate Class B + 4% gel to surface.

Water will be used to spot all plugs as permitted on other wells in this area.

Class B = 15.6 lb./gal.; 1.18 cu. ft./sk.

Class B + 4% gel = 14.1 lb./gal.; 1.55 cu. ft./sk.

RECEIVED
MAY 23 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John Alexander
(This space for Federal or State office use)

Title Operations Manager

Date 5/10/94

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

INWOOD