Form 9-330 Elliott #1

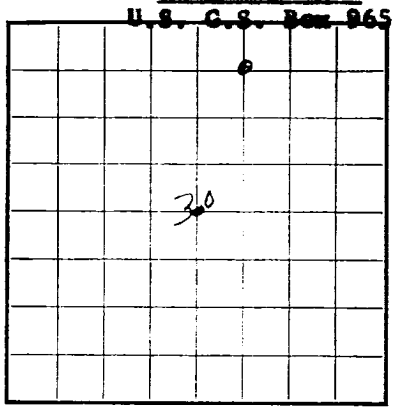
U.S. G.S. Box 965 Farmington New Mexico

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. Land Office Santa Fe

Serial Number 080402

Lease or Permit to Prospect



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company C. N. & W. Drilling Co, Inc Address 1340 South Santa Fe Drive Denver 23 Colorado

Lessor or Tract Elliott Field Wildcat State New Mexico

Well No. 1 Sec. 30 T. 26 N R. 13 W Meridian N. M. P. M. County San Juan

Location 660 ft. {N./S.} of N Line and 1980 ft. {E./W.} of E Line of Section 30 Elevation 6550 D.F. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. J. Overton

Date 11-27-56 Title Drilling Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 2, 19 56 Finished drilling June 21, 19 56

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5305 to 5333 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

RECEIVED DEC 6 OIL CON. COM. DIST. 3

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4	32.75#	8 rd.	Y. T.	197	Belled		0	197	Surface
5-1/2	15.5	8 rd.	Youngstown				0	5399	Oil Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	15/11	Lane Wells	4 per ft.	6-24-56	5305-5311	5305-5395
	32	Lane Wells	"	"	5311-5323	5311-5395
		Lane Wells	"		5326-5330	5326-5355

TOOLS USED

Rotary tools were used from 0 feet to 5400' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Swabing Oil 7-1-56

11-27, 19 56 Put to producing 8-9, 19 56

The production for the first 24 hours was 77 barrels of fluid of which 99.6 % was oil; % emulsion; .03 % water; and 0.1 % sediment. Gravity, °Bé. 37.8

Kon Pump

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller Dean Martin, Driller

W. A. Pickett, Driller E. H. Lesaberg Tool Pusher, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	295	295	Animas
295	445	149	ojo Alamo
445	1274	829	Kirtland
1274	1643	569	Fruitland
1643	1778	135	Picture Cliffs
1778	2420	642	Lewis
2420	4124	1704	Cliff House or Menefee
4124	4278	154	Point Lookout
4278	5031	753	Upper Mancos
5131	5305	274	Upper Gallup
5305	5400	95	Lower Gallup

[OVER]

16—42084-3

FOLD MARK

Form 9-330 Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ..... Address .....
Lessor or Tract ..... Field ..... State .....
Well No. ..... Sec. ..... T. ..... R. ..... Meridian ..... County .....
Location ..... ft. of ..... Line and ..... ft. of ..... Line of ..... Elevation .....
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....

Date ..... Title .....

The summary on this page is for the condition of the well at above date.

Commenced drilling ....., 19.... Finished drilling ....., 19....

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ..... to ..... No. 4, from ..... to .....
No. 2, from ..... to ..... No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

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DEC 6 1955
OIL CON. COM.
DIST. 3

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

..... 19.... Put to producing ..... 19....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment.

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....
Rock pressure, lbs. per sq. in. .....

EMPLOYEES

..... Driller ..... Driller
..... Driller ..... Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

[OVER]

16—43094-3

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION