

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

SUNDY NOTICES AND REPORTS ON WELLS 8 PM 2:18

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

Water Injection Well* - P&A

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL - 1980' FEL
Sec. 30, T26N, R13W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

SF 080402

6. If Indian, Alton or Tribe Name

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit 120

9. API Well No.

30-045-05713

10. Field and Pool, or Exploratory Area

*Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

1. Lost injection packer while pulling out of hole. Left packer at 4275'. Unable push or drill packer. Amended procedure approved by Steve Mason (BLM).
2. Set retainer 4271'. Est. rate below retainer. 1-3/4 BPM @ 1350 psi. Pump 30 cu. ft. class "B" neat below retainer. Pull out of retainer. Spot 50' cement on top of retainer. Gallup plug 4221' - 4492'.
3. Perforate 5 1/2" casing @ 2475'. Spot 71 cu. ft. class "B" neat at 2493'. Displace cement to 2325'. Mesa Verde plug 2325' - 2475'.
4. Perforate 5 1/2" casing @ 1695'. Spot 188 cu. ft. class "B" + 4% gel at 1695'. POW with tubing. Pump 39 cu. ft. class "B" with 4% gel down 5 1/2" casing. Displace to 1210'. Total cement for this stage - 227 cu. ft. class B + 4% gel. Pictured Cliffs - Fruitland plug 1210' - 1695'.
5. Perforate casing @ 495'. Couldn't establish circulation out bradenhead. Ran tubing to 500'. Fill 5 1/2" casing with 124 cu. ft. class "B" + 4% gel. Had circulation out bradenhead. Shut bradenhead. Pulled tubing. Pump 54 cu. ft. class "B" + 4% gel down 5 1/2" casing. Cement circulated into cellar. Total cement for this stage - 178 cu. ft. class B + 4% gel. Ojo Alamo - surface plug 0' - 495'.

Job complete 9/13/95.

14. I hereby certify that the foregoing is true and correct

Signed John AlexanderTitle Operations ManagerDate 9-14-95

(This space for Federal or State Office Use)

Approved by

Conditions of approval, if any

Title

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side