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FILE		1	6-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER OIL GAS			
	GAS	\Box	
OPERATOP		3	
PRORATION OFFICE			

45 mg + 5

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE OIL /	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS /					
PRORATION OFFICE					
Operator Oulf Oil Corporation					
Box 670, Hobbs, New ?					
Reason(s) for filing (Check proper bo	Change in Transpower of:	Other (Please explain)			
Recompletion	Oil Dry Go	cs Change in Transpo	orter, effective 3-1-67		
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	Formation Kind of Leas	e Lease No.		
Wet Bisti Unit	121 Bisti Lower G	State, Federa	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
Location Unit Letter 6	Feet From The north Lir	ne and 1930 Feet From	The west		
Line of Section 29	_	13-W , NMPM, Se	in Juan County		
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which appro-			
Name of Authorized Transporter of C EL Paso Natural Gas (asinghead Gas or Dry Gas	Address (Give address to which appro Box 1161, Kl Paso, Tea			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 26-N 13-W		nen		
	with that from any other lease or pool,	give commingling order number:			
IV. COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil	and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - March		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION		
I. CERTIFICATE OF COMPLIANCE		FFR	OIL CONSERVATION COMMISSION FEB 2 1 1367		
Commission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	By Original Signed	by Emery C. Arnold		
00011		SUPERVISOR DIST. #3			
COPORT	and		compliance with RULE 1104.		
Area Production Manag	gnature)	If this is a request for allo well, this form must be accomp tests taken on the well in acco	wable for a newly drilled or deepene anied by a tabulation of the deviation ordance with RULE 111.		

(Title)

(Date)

February 21, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Oulf Oil Corporation

Box 670, Hobbes New Mexico 88240

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OPPortun

Area Production Fenerger

February 21, 1957