

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other ☒ Dry

2. NAME OF OPERATOR
O.T.H.G., Inc.

3. ADDRESS OF OPERATOR
c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) Test Organ Rock formation		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Use mast truck and attempt to log the Organ Rock formation from 4300' to 5000'.

If interest in Organ Rock formation is indicated, will rig up workover unit; confirm casing integrity. If casing is usable: set a cement retainer @ 5600'; squeeze perfs 6138'-6143' w/40 sx cement.* Test Organ Rock formation for possible Helium gas. Complete as an Organ Rock gas well if it appears feasible.

If interest in Organ Rock formation is not indicated or in case of bad casing, the well will be plugged and abandoned with minimal cement as follows: 4300'-4200', 3750'-3650', 2780'-2680', 2080'-1980', 1400'-1200', and 30' at surface.

A small earthen pit will be needed on location during these operations. The pit will be filled and the location cleaned and levelled when weather permits.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A.R. Kendrick TITLE Agent DATE March 28, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE N00-E-14-20-603-5034
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Navajo Tribal "U"
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Tocito Dome Pennsylvanian "D"
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 0-21-T26N-R18W
12. COUNTY OR PARISH San Juan
13. STATE New Mexico
14. API NO. 30-045-05715
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5698 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
APR 4 1988
OIL CON. DIV.
DIST. 8

APPROVED
AS AMENDED

James E. Edwards Jr.
AREA MANAGER

BUREAU OF LAND MANAGEMENT
1235 La Plata Highway
Farmington, New Mexico 87401
Phone (505) 327-5344

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 2 Navajo Tribal "U"

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Bill Blackard with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 327-5344.

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

Place 10 5x plug on top of cement retainer @ 5600'
Surface plug is to be minimum of 50'
Cement is to placed down backside.

Office Hours: 7:45 a.m. to 4:30 p.m.