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SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			

 $e_{i}, \; \text{and} \; \; \mathbf{A} = \mathbf{A}$

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE /	AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
LAND OFFICE	\dashv			
TRANSPORTER GAS /	\dashv			
OPERATOR 3	\dashv			
PRORATION OFFICE				
Operator Culf Oil Corporation				
Address 670, Hobbe, New	Mentico 882/in			
		101 (0)		
Reason(s) for filing (Check proper be		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Go		orter, effective 3-1-67	
Recompletion Change in Ownership	Casinghead Gas Conde			
Change in Ownership				
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE			
L'Wet Bisti Unit	Well No. Pool Name, Including F	Formation Kind of Leas State, Federa	Park	
Location	119	State, Federa	m-013492	
Unit Letter # ; 66	Peet From The march Li	ne and 1990 Feet From	The wast	
J	26-N	13-W S	en Juan	
Line of Section	Township Range	, NMPM,	County	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of C	Oil or Condensate	Box 1150, Midland, Tes	res	
Name of Authorized Transporter of C	Company or Dry Gas	Address (Give address to which appro- Box 1161, El Paso, Ter		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen	
give location of tanks.	<u> </u>	<u> </u>	Unicacaa	
	with that from any other lease or pool,	, give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Designate Type of Comple	tion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
, , , , , , , , , , , , , , , , , , , ,	<u> </u>			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be squal to on exceed top allow	
OIL WELL	able for this c	depth or be for full 24 hours) Producing Method (Flow, pump, gas i		
Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gas t	mit acc.) William Fra	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Gas-Nobil CC.12.	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	DIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
W. OPPOWEROAME OF COURT	ANCE	OIL CONSERV		
VI. CERTIFICATE OF COMPLIA	HILE	FF		
I hereby certify that the rules as	nd regulations of the Oil Conservation	Original Signed by Emery C. Althold		
Commission have been complie above is true and complete to	d with and that the information gives the best of my knowledge and belief			
$A \cap A \cap A$		SUPERVISOR DIST. #9		
10Hm	Sud	This form is to be filed in compliance with RULE 1104.		
	xuna	If this is a request for alle	owable for a newly drilled or deepens	

Area Production Manager

February 21, 1967

(Title)

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Gulf Oil Corporetion

Box 670, Hobbes New Marice 55kkg

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Area Production Bereger

February 21: 1567