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OPERATOR		L		
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	AND Silvering 1-1-03			Suggifie 1-1-03	
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				GAS	
	LAND OFFICE				
TRANSPORTER OIL / TRANSPORTER CHANGED FROM SHELL				•	
	GAS /	OU COMPANY I	O SHELL PIPE LINE		
	OPERATOR L/	CORPORATION E	FFECTIVE 12/31/69	•	
1.	PRORATION OFFICE				
	Operator				
	Gulf Gil Corporation				
		Day Marrian 00917			
	P. G. Box 670, Hebbs,		101 (0)		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	Chance in pil (ransporter effective	
	Recompletion	Oil 🚰 Dry Gas	June 12 1062		
	Change in Ownership	Casinghead Gas Conden	sate oute,,		
	If change of ownership give name				
	and address of previous owner				
	•				
II.	DESCRIPTION OF WELL AND I				
	Lease Name	Well No. Pool Name, Including Fo			
	West Bisti Unit	119 Histi Lower Go	State, Federa	d or Fee Federal M-013492	
	Location				
	Unit Letter X ; 660	Feet From TheLine	e and 1960 Feet From	The Kest	
	Line of Section 20 Tow	nship 26N Ronge 1.3	, _{NMPM} , San	Juan County	
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro		
	Shell Uil Company		P. C. Box 1586, Farmi	= -	
	Name of Authorized Transporter of Cas	inghead Gas 🔄 or Dry Gas 🗔	Address (Give address to which appro		
	El Paso Hatural Gas Co	rison	P. C. Box 1161, El Pa	eso, Texas	
	7 N N N N N N N N N N N N N N N N N N N	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes i	Unkno: n	
137	If this production is commingled with	n that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	1 1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	l said spaces				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (DF, RRB, RI, GR, esc.)	Name of Froducing rounditon	Top On/Gus Puy	Lubing Deptil	
	Perforations	<u> </u>	l	Depth Casing Shoe	
	Periorations			Sopin Gasang Chief	
			CEMENTING RECORD	24.040.054545	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1		
					
			 		
		<u> </u>	<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and the negative or eable for this depth or be for full 24 hours)				and flish benequal to or exceed top allow-	
	OIL WELL		Producing Method (Flow, pump, gas l.	16 000	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas .	11 11 11 11 11 11 11 11 11 11 11 11 11	
			Contra Baselina	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Chore size	
			Water-Bbls.	Gas - MGF	
	Actual Prod. During Test	Oil-Bbis.	water- Bbis.	GGB - MC	
	\ <u></u>	<u> </u>	<u></u>		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				<u> </u>	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION	
				ILIN 9.9 1067	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED APPROVED 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Area Production Manager		BOriginal Signed by Emery C. Arnold Supervisor Dist.		
			SUPERVISOR DIDER		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allow-		
	(Til	le)	able on new and recompleted w	elis.	
	June 21, 1967		Fill out only Sections I.	II, III, and VI for changes of owner,	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.