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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Southern Union Production Company Address P.O. Box 303, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Recompletion OII Dry Gas Change in Name of Transporter Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_ Lease No. II. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation State, Federal or Fee 078431 Ballard Pictured Cliffs Federal 6 Nickson Location 990 790 South Line and West Feet From The Feet From The Unit Letter Range 8 West Township 26 North , NMPM, San Juan County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)

1st International Bldg.

Dallas. Texas Attn.: Nr. P. J. McGrar

Is gas actually connected?

When Name of Authorized Transporter of Casinghead Gas or Dry Gas X Gas Company of New Mexico Mr. P. J. McCrary Sec. Twp. Rge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Deepen Plug Back Same Resty, Diff. Resty. New Well Gas Well Oil Well P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test eke Size Casing Pressure Tubing Pressure Length of Test GR & MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test \_co:.. **GAS WELL** ravity di Condens Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED SEP 1 7 1976 \_\_\_ . 19 \_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Rudy D. Motto All sections of this form must be filled out completely for allowable on new and recompleted wells. Area Superintendent (Title) September 9, 1976

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.