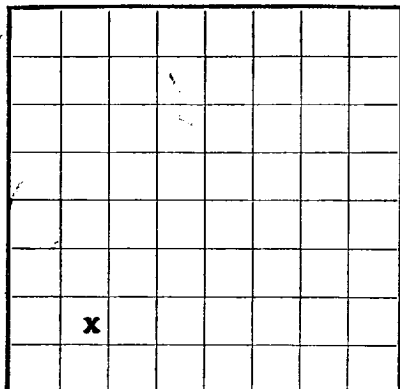
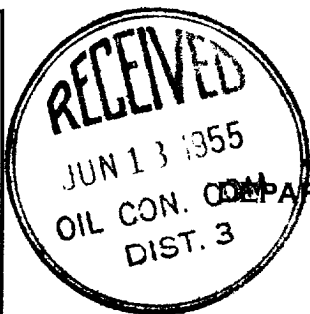
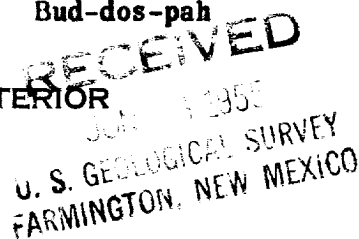




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Window Rock
SERIAL NUMBER 14-20-603-773
LEASE OR PERMIT TO PROSPECT Navajo
Bud-dos-pah

LOG OF OIL OR GAS WELL

Company BENSON-MONTIN Address 1501 REPUBLIC BUILDING, OKLAHOMA CITY
Lessor or Tract BUD-DOS-PAH Field BALLARD State NEW MEXICO
Well No. 1 Sec. 19, T. 26N R. 8W Meridian N.M.P.M. County SAN JUAN
Location 1140 ft. [N] of S Line and 1140 ft. [E] of W Line of SEC. 19 Elevation 6230
[Sx] [Vx] (Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Date May 28th, 1955 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 15th, 1955 Finished drilling April 1st, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1897 to 1962 (G) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	80'	Texas Pattern				Surface
5-1/2"	17#	8	J-55	1103'	Texas Pattern				Production
5-1/2"	14#	8	J-55	804'	Texas Pattern				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	89'	75	Pump & Plug		
5-1/2"	1902'	100	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 89 feet to 1902 feet, and from _____ feet to _____ feetCable tools were used from Surface feet to 89 feet, and from 1902 feet to 1962 feet

DATES

Ran Tubing April 3rd, 19 55 State Potential Test Put to producing May 26th, 19 55

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 7,069,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 667

EMPLOYEES

Benson-Montin-Greer, Driller _____, Driller
Drilling Corp., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1890	1890	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
1890	1897	7	Coal
1897	1962	65	Pictured Cliffs Sand

[OVER]

16-49094-3

FORMATION RECORD—CONTINUED

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

HISTORY OF OIL OR GAS WELL

10-48094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

2-7-55

CASING RECORD

----- (b) ----- Spurred. Moved in cable took to set/curtains: cc-12-55

CC-11-2

Set 8-5/8 sec. 68 DI.

RECEIVED 10/10/1964

Moved in rotary.

mod. 6.04

DT 1902: Set 3-172. casino.

3-28-55

Moved in cable tools.

4-1-55

Flowing 837 MCF/day. Sand-oil treated from

710011102

Breakdown

$\frac{d}{dt} \left(\frac{\partial L}{\partial \dot{x}} \right) = \frac{\partial L}{\partial x}$

34.5 barrels per minute.

4-3-55

Cleaned out to ID 1962. Ran 92 joints 1" tubing to

1. *Journal of the American Medical Association*, 1997; 278: 1039-1044.

He has been able to find out that the company is not doing as well as it used to be.

1. 100% 2. 100% 3. 100% 4. 100% 5. 100% 6. 100% 7. 100% 8. 100% 9. 100% 10. 100%

SIP 667 psig DWT (shut in 53 days). IP 7,069 MCF/day.

... 30, 1977

[illegible]

7. *Conclusions* The authors would like to thank the referees for their constructive comments and suggestions. The authors would also like to thank the National Natural Science Foundation of China (Grant No. 70673036) for the financial support of this work.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

[illegible]

10-10-68

ADDITIONAL INFORMATION: 1149 110

STATE (TMD) 000

Signature: _____

1000