

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 11/26/58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Guerrero Unit Well No. 32-A, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

J San Juan Sec. 23, T. 26, R. 9, NMPM., Ballard Pictured Cliffs Pool
(Town Letter)

San Juan County. Date Spudded Recompleted Date Drilling Completed 9/3/58
Please indicate location: Elevation 6119 Total Depth 2095 PBT

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2044 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations
Open Hole 2049 - 2095 Depth Casing Shoe 2049 Depth Tubing 2072

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>99</u>	<u>75</u>
<u>5-1/2</u>	<u>2049</u>	<u>75</u>
<u>1-1/4</u>	<u>2073</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3060 MCF/Day; Hours flowed 3

Choke Size 2" open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas

Remarks: Four differential valves were run in a new string of tubing to facilitate lifting of fluid to the surface to properly clean the well bore. The well was returned to producing status 9/3/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 8 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title

El Paso Natural Gas
(Company or Operator)
By: K. C. McBride
(Signature)
Title: Production Engineer
Send Communications regarding well to:
Name
Address



