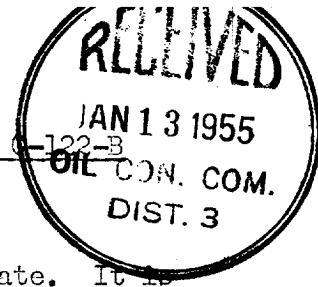


NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM O-122-B



This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliffs

COUNTY San Juan DATE WELL TESTED January 4, 1955

OPERATOR Stanolind Oil & Gas Company LEASE Harfano Unit WELL NO. 32-1

1/4 SECTION: SE UNIT LETTER I SEC. 23 TWP. 26-N RGE. 9-W

CASING: 5-1/2 " O.D. SET AT 2049' TUBING 1.0 " WT. SET AT 2077'

PAY ZONE: FROM 2044 TO 2095 GAS GRAVITY: MEAS. EST. .660

TESTED THROUGH: CASING I TUBING

TEST HIPPLE 2.067 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 611 psig TUBING: 611 psig S. I. PERIOD 7 Days

TIME WELL OPENED: 2:40 P.M. TIME WELL GAUGED: 5:40 P.M.

IMPACT PRESSURE: 21 psig

VOLUME (Table I) 2952.8 (a)

MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)

MULTIPLIER FOR FLOWING TEMP. (Table III)9905 (c)

MULTIPLIER FOR SP. GRAVITY (Table IV)9924 (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.6

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)987 (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3059.6

WITNESSED BY: _____

TESTED BY: M. G. Harris

COMPANY: _____

COMPANY: Stanolind Oil and Gas Company

TITLE: _____

TITLE: Jr. Petroleum Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	1	
Flotation Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓