

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1555' FSL, 850' FEL, Sec. 23, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078103

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #147

9. API Well No.
30-045-05732

10. Field and Pool
Ballard Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Workover
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-23-95 MIRU. ND WH. NU BOP. TOO H w/98 jts 1" tbg. TIH w/5 1/2" csg scraper to 2000'. TOO H. TIH w/5 1/2" RBP, set @ 1982'. PT RBP to 500 psi, OK. Load hole w/1% Kcl wtr. PT csg, failed. Isolate hole in 5 1/2" csg @ 145'. TOO H. SDON.

6-24-95 TIH, break circ w/149 bbl wtr up bradenhead. Pump 105 sx Class "B" cmt w/2% calcium chloride. Circ 5 bbl cmt to surface. POOH. Sqz 1/2 bbl cmt into hole. RD. SD for weekend.

6-26-95 TIH, tag TOC @ 50'. Drill cmt @ 50-145'. Circ hole clean. PT sqz to 200 psi/15 min, OK. TOO H. TIH w/retrieving head to RBP @ 1982'. Blow well clean. TOO H w/RBP. TIH tag up @ 2076'. Drill @ 2076-2140'. Blow well clean. POOH to 1670'. SDON.

6-27-95 Drill @ 2140-2198'. Blow well clean. Spot 12 bbl 1% Kcl wtr. TOO H. RU, ran GSL @ 1700-2195'. RD. TIH w/bit, tag fill @ 2194'. TOO H. TIH w/69 jts 3 1/2" 9.3# J-55 csg, set @ 2159'. Pump 20 bbl gel wtr. Cmt d w/200 sx Class "B" 50/50 poz w/2% gel, 6.5 pps Gilsonite, 10% salt, 2% calcium chloride (284 cu.ft.). Displace w/2.3 bbl 7 1/2% Hcl, 16.4 bbl 1% Kcl wtr. Circ 15 bbl cmt to surface WOC. RD.

6-28-95 WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 7/6/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

DATE **ACCEPTED FOR RECORD**

JUL 12 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

6-29-95 RU, ran CCL-GR @ 1700-2152'. Perf Pictured Cliffs @ 2043, 2044, 2048, 2052, 2059, 2064, 2072, 2074, 2082, 2084, 2087, 2101, 2105, 2108, 2114, 2126, 2136. Acidize w/2500 gal 15% Hcl. Frac Pictured Cliffs w/61,000# 20/40 Arizona sd, 259,000 SCF N2, 9,408 gal 30# linear gel. SI for gel break. CO after frac. SDON.

6-30-95 Blow well & CO. SDON.

7-1/2-95 Blow well & CO. SDON.

7-3-95 Blow well & CO. TOOH. RU, ran after frac GR log @ 1700-2142'. RD. TIH to 2132'. blow well & CO.

7-4-95 Blow well & CO.

7-5-95 Blow well & CO. TOOH. TIH w/65 jts 1 1/2" 2.3# J-55 tbg, landed @ 2047'. ND BOP. NU WH. RD. Rig released.

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