

DISTRICT II
P.O. Drawer OD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I

Operator Meridian Oil Inc. Well API No. 30-045-05735

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

Write 1428650

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 46	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State (Federal or Fee)	Lease No. SF-078103
Location Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line Section 23 Township 26 Range 9 NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 1428610	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company 1428630	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit K Sec. 23 Twp. 26 Rge. 9 Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number: R-9921	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					X
Date Spudded 01-24-56	Date Compl. Ready to Prod. 11-20-93	Total Depth 2060'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6407'	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1809'	Tubing Depth 2016'					
Performances 1809-2020'	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	133' 121	100
8 3/4"	7"	2025' 2015	150
	2 3/8"	2016'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 145 mcf-d- Fruitland 1005 mcf-d-Pic.Cliffs	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shut-in) SI 162	Casing Pressure (Shut-in) SI 165	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield
Peggy Bradfield Regulatory Rep.
Printed Name Title
01-28-94 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved 2-9-94
MAR 28 1994
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.