Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410		FOR ALLOWA						
I. Operator	TO TRANSPORT OIL AND NATURAL				Well API No.			
Amoco Production Comp	····	3004505740						
Address 1670 Broadway, P. O.	Box 800, De	nver, Colora	do 80201					
Reason(s) for Filing (Check proper box)				r (Please expi	lain)			
New Well Recompletion	-	e in Transporter of: Dry Gas						
Change in Operator		Condensate						
If change of operator give name and address of previous operator Ten	neco Oil E	& P, 6162 S.	Willow, E	inglewoo	d, Colo	rado 80	155	
II. DESCRIPTION OF WELL								
Loase Name BERGER	Well No. Pool Name, Including Formation 3 BASIN (DAKOTA)				Lease No. FEDERAL SF078641			
Location					Fubi	TWILL	1 5107	0041
Unit Letter	_ :1650	Feet From The _	SL Line	and 990	Fe	et From The _	FEL	Line
Section 22 Townshi	_{ip} 26N	Range 11W	, NM	PM,	SAN J	UAN		County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATI	URAL GAS					
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)							
Inter of Authorized Transporter of Casinghead Gas or Dry Gas X L PASO NATURAL GAS COMPANY				address to w	hich approved EL PASO	(copy of this form is to be sent) TX 79978		
If well produces oil or liquids,	Unit Sec.	Twp. Rge			When		2.1.0	
The state of the s	from any other lease	or pool, give commin	gling order numbe	#:				
Durianuta Tima of Completion	Oil W	'ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded	.,	In Prod	Total Depth		l	1		1
	Date Compl. Ready to Prod.		Total Depair			P.B.T.D.		
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		
	27 10151	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	· OTA PARENT	- BEGOR		<u> </u>		
HOLE SIZE	CASING &	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
	ONSING & FORMA SIZE			OET III SET		SACKS CEMENT		
			-			ļ		
V. TEST DATA AND REQUES						·	*****	
OIL WELL — (Test must be after re Date First New Oil Run To Tank	Date of Test	ne of load oil and mus	Producing Meth				ir full 24 hour.	r)
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF			
41. G 11. D 1	l		J			!		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
	Langui or roa				Clavity of Co	MIGCHARG		
esting Method (pitot, back pr.)	Tubing Pressure (Si	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF COM	IPLIANCE						
I hereby certify that the rules and regula Division have been complied with and t	hat the information g			IL CON	ISERVA	ATION E	NVISIO	N
is true and complete to the best of my k	nowledge and belief.		Date A	4pprove	dM	AY 08 19	300	
J. J. Ham	ston		By		3	d	/	
J. L. Hampton Sr	. Staff Adm	in. Supry.	-, -			STON TITO	TD 1 C "	•
Printed Name Janaury 16, 1989	303-	Title_	Title SUPERVISION DISTRICT # 3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.