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Artesia, NM 88210
District III - (505) 334-6178
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Aztec, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department

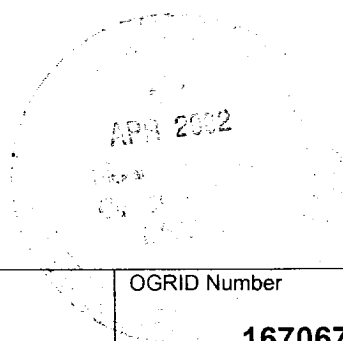
Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Loren W. Fothergill						Phone 505-324-1090		
Property Name BERGER				Well Number 3		API Number 30-045-05740		
UL I	Section 22	Township 26N	Range 11W	Feet From The 1,650'	North/South Line SOUTH	Feet From The 990'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 05/01/01	Previous Producing Pool(s) (Prior to Workover): OPEN ADDITION PAY IN GALLUP
Date Workover Completed: 05/26/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Loren W. Fothergill</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Loren W. Fothergill</u>	Title <u>Production Engineer</u> Date <u>3-28-02</u>
SUBSCRIBED AND SWORN TO before me this <u>28th</u> day of <u>March</u> , <u>2002</u>	
<u>Holly C. Perkins</u> Notary Public	
My Commission expires: <u>9-1-2004</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-26-2002.

Signature District Supervisor <u>Charlie T. Lerner</u>	OCD District <u>AZTEC III</u>	Date <u>04-09-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

BERGER

Well # 003

GALLUP

Objective:

OAP in GP & DHC w/DK

4/27/01

MIRU PU. TIH & tgd fill @ 6,140'. TOH w/tbg. Set 7" RDP @ 5,436'.

4/28/01

Perfd GP fr/5,185'-5,205', 5,210'-22', 5,246'-88', 5,318'-5,355' w/1 JSPF.

5/1/01

TIH w/RBP, pkr & 184 jts 2 3/8" tbg. Set pkr @ 5,302' (12K comp). MIRU Dowell acid crew. BD GP perfs fr/5,318'-55' w/prod wtr @ 2 BPM & 2,100 psig. Acidized perfs fr/5,318'-55' w/1,850 gals 15% NEFE HCl acid @ 900 psig & 2.3 BPM. ISIP 300 psig, 1" SIP vac. TOH. SWI. SDFN.

5/2/01

OWU. PU 7" RBP & pkr. TIH w/7" RBP, pkr & 184 jts 2-3/8" tbg. Set RBP @ 5,303' & pkr @ 5,235'. MIRU Dowell acid crew. BD perfs fr/5,246'-88' @ 2,100 psig & 2-3/4 BPM. A. perfs w/2,100 gals 15% NEFE HCl acid @ 5.6 BPM & 2,600 psig. ISIP 500 psig. Rel pkr & RBP. Re-set RBP @ 5,234' & pkr @ 5,207'. Attempted to BD perfs fr/5,210'-22'. EIR 1/4 BPM @ 3,800 psig. Observed signs of comm on T/C annulus. Rel pkr. Re-set pkr @ 5,170'. Attempted to BD perfs fr/5,185'-5,205' & 5,210'-22'. EIR 1/4 BPM @ 3,800 psig. A. perfs w/1,470 gals 15% NEFE HCl acid @ 2,600 psig & 1/4 BPM. Slight comm on T/C annulus. Rel pkr & RBP. TOH w/tbg, pkr & RBP. PU 7" Baker "HD" comp pkr. Tally in hole w/pkr & 45 jts 3-1/2", 9.3#, J-55 frac string. SWI. SDFN.

5/3/01

Fin tallying in hole w/pkr & 3-1/2", 9.3#, J-55 frac string. MIRU Dowell frac crew. Loaded T/C annulus w/40 BW & press up to 500 psig. F. GP perfs fr/5,185'-5,355' dwn 3-1/2" tbg w/216,174 gals prod wtr w/friction reducer & 57,164# 20/40 Brady sd. AIR 48.1 BPM. ATP 3,845 psig. Max TP 5,169 psig. ISIP 362 psig. 30 sec SIP 264 psig. 5" SIP 196 psig. 10" SIP 159 psig. 15" SIP 137 psig. SWI. SDFN.

5/4/01

OWU on 1/8" ck. F. 0 BO, 0 BLW, FTP 170 psig, 1/8" ck, 3 hrs. Chg'd to 1/4" ck. SITP 180 psig. F. 0 BO, 0 BLW, FTP 60 psig, 2 hrs. SWI & chg'd to 1/2" ck. SITP 75 psig. F. 8 BO, 0 BLW, FTP 0 psig, 1 hr. Well loaded up & died. PU & rel pkr. TOH & LD 155 jts 3-1/2" frac string & 7" pkr. SWI. SDFN.

5/5/01

OWU & blw dwn csg. ine. Tgd fill @ 5,360' (76' fill). TIH w/pump bailer & tbg. CO fill fr/5,360'- 5,400'. TOH & LD bailer. TIH & landed tbg as follows: 15' x 2 3/8" OPMA, 6' x 2-3/8" perf sub, SN, 10 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 7" x 2-3/8" Baker TAC, 155 jts 2-3/8", 4.7#, J- 55, EUE. 8rd tbg & 2 - 10' x 2-3/8" subs. ND BOP. NU WH. EOT @ 5,379', SN @ 5,358' & TAC @ 5,038' (w/12K lbs tension). Std TIH w/2" x 1-1/2" x 12' RHAC-Z pmp w/1' strainer nipple, RHBO tool, spiral rod guide, 1' LS & 100 new 3/4" Norris grade "D" rods. SWI. SDFN.

5/6/01

SITP 30 psig, SICP 160 psig. OWU & blw dwn tbg. Fin TIH w/112 - 3/4" Norris grade D rods, 3 - 3/4 pony rods (8', 6', 4') & 22' x 1-1/4" PR w/10' liner. Seated pmp. Loaded tbg w/15 BW, PT tbg to 500 psig. Held OK. LS pmp to 500 psig. PA OK. SWI. RDMO rig.

5/8/01

MI & set PPS recond CMI 160-200-74 ppg ut (SN 507-53216) w/IIS rebuilt Arrow C-96 gas engine (SN 206845) fr/CTOC stock. HWO. SDFN.

5/9/01

OWU & std ppg ut @ 6:30 p.m., 5/8/01. Ppg @ 5.5 x 74" SPM.

5/26/01

OWU to EPFS sales line & std ppg ut @ 11:30 a.m., 5/25/01. LP 230 psig, left well op to line for sales if press builds. Ppg @ 6.5 x 74" SPM.

Well: BERGER No.: 3
 Operator: XTO ENERGY, INC. API: 3004505740
 Township: 26.0N Range: 11W
 Section: 22 Unit: I
 Land Type F County: San Juan

Accumulated:
 Oil: 2312 (BBLs) Gas: 688873 (MCF)
 Water: 817 (BBLs) Days Prod: 7674 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3933	0	31	0	3933
February	12	2931	30	28	12	6864
March	18	3515	0	31	30	10379
April	27	2100	0	30	57	12479
May	42	4100	0	31	99	16579
June	25	2744	0	30	124	19323
July	45	777	0	31	169	20100
August	4	2394	0	31	173	22494
September	0	3938	0	30	173	26432
October	8	4270	80	31	181	30702
November	26	2611	0	30	207	33313
December	21	3653	0	31	228	36966
Total	228	36966	110	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	3	3195	120	31	231	40161
February	4	2624	0	28	235	42785
March	14	3550	5	31	249	46335
April	3	2965	80	30	252	49300
May	19	3207	0	31	271	52507
June	0	3233	0	30	271	55740
July	1	2864	70	26	272	58604
August	0	3204	0	31	272	61808
September	7	2531	0	30	279	64339
October	0	2495	80	31	279	66834
November	5	2223	0	28	284	69057
December	22	949	0	25	306	70006
Total	78	33040	355	352		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	2	893	0	20	308	70899
February	15	1397	0	29	323	72296
March	11	1429	0	31	334	73725
April	5	1132	0	29	339	74857
May	12	1443	0	31	351	76300

June	10	925	0	28	361	77225
July	10	1178	0	31	371	78403
August	2	1196	0	31	373	79599
September	15	1890	0	30	388	81489
October	21	1534	0	29	409	83023
November	13	1418	10	28	422	84441
December	17	1936	0	31	439	86377
Total	133	16371	10	348		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	23	1914	0	31	462	88291
February	10	1261	0	28	472	89552
March	0	1476	0	30	472	91028
April	7	1249	0	26	479	92277
May	0	0	0	0	479	92277
June	0	0	0	0	479	92277
July	0	0	0	0	479	92277
August	0	0	0	0	479	92277
September	0	0	0	0	479	92277
October	0	0	0	0	479	92277
November	0	0	0	0	479	92277
December	0	0	0	0	479	92277
Total	40	5900	0	115		

Pool Name: GALLEGOS GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	479	92277
February	0	0	0	0	479	92277
March	0	0	0	0	479	92277
April	0	0	0	0	479	92277
May	192	80	80	6	671	92357
June	262	4196	0	28	933	96553
July	260	4986	80	29	1193	101539
August	249	4991	0	31	1442	106530
September	182	4633	80	30	1624	111163
October	243	4813	0	31	1867	115976
November	185	4149	0	30	2052	120125
Total	1573	27848	240	185		