



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **MM 10492**
Unit **West Blot Unit**

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

NOV 7 1960

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	FARMINGTON NEW MEXICO
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	SEE
NOTICE OF INTENTION TO ABANDON WELL.....	Sand Free	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 4, 1966

Well No. 45 is located 1900 ft. from N line and 1900 ft. from E line of sec. 20

C NE SW **26N** **19W** **R8PM**

(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bisti Gallup **San Juan** **New Mexico**

(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drainage floor~~ above sea level is 64.55 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing jobs, and all other important proposed work.)

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Moved in rigged up cable tool. Filled hole and casing. Cleaned out 4' of sand to PWD 5309 KB. Sand fraced with 30,000 lb. 20/40 sand and 30,000 lb. 40/40 sand with 1,500 lb. Adamsite Mark II and 30,000 gallons lease crude. Filled hole and broke down with 49 BG. Pressure 1450 psi to 1000 psi. Fraced with 2 F7400 pump trucks. Maximize pressure 2150 to 1650 psi at 41.2 EPM. Flashed with 140 BG at 1800 psi at 41.2 EPM. Final pressure 1200 psi. Pressure dropped to zero in 1 hour.

Production before treatment: 46 BOFPD, 0 BW, OGR 1423.

Production after treatment: 119 BOFPD, 0 BW, OGR 803.

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FBI - NEW YORK

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Co.

Address P. O. Drawer 390

Farmington, N.H.

By Max A. Stone
Title Field Superintendent