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	SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
	FILE /	REQUEST	AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS			
	LAND OFFICE			GAS			
	TRANSPORTER OIL /	OIL COMPANY II	ANGED FROM SHELL O SHELL PIPE LINE				
	OPERATOR (/	CORPORATION EFF	FECTIVE 12/31/69				
1.	PRORATION OFFICE		12/31/09				
	Gulf Oil Comporation						
	Address						
	P. O. Box 670, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box	)	Other (Please explain)				
	New Well	Change in Transporter of:		transporter effective			
	Recompletion	Oil AX Dry Go	s 🔲   June 12, 1967				
	Change in Ownership	Casinghead Gas Conder	nsate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.			
	Lest Bisti Unit	114 Bisti Lover G	State, Feder	ral or Fee Federal M-013492			
	Unit Letter L ; 196	Feet From The South Lin	ne andFeet From	The West			
	Line of Section 20 Toy	vnship Range	13, NMPM, San	Juan			
	Zind of Section 12 100	Manup Nunge	, IMPM,	County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<b>AS</b>				
	Name of Authorized Transporter of Oil Shell Cil Company	or Condensate	Address (Give address to which appropriate Box 1588, Farrington				
	Name of Authorized Transporter of Cas El Paso latural Gas	inghead Gas or Dry Gas Co	Address (Give address to which appropriate Box 1161, El Paso, T				
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 35 261 13.	Is gas actually connected? W	hen			
	give location of tanks.	<del></del>	<u> </u>	Unknown			
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,					
	Designate Type of Completic	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u> </u>		Depth Casing Shoe			
				Depth Guarity Shop			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			<del>                                     </del>				
		<del>                                     </del>	<del> </del>	+			
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)			
			<u> </u>	(6) (1) (1) Y			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			

Oil-Bbls. Water - Bbls. Actual Prod. During Test

GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
i				•	
- !					
į	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

## VI. CERTIFICATE OF COMPLIANCE

June 21, 1967

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Boland
(Signature)
Area Production Languer
(Tide)

(Date)

OIL CONSERVATION COMMISSION

JUN 22 1967 APPROVED\_ Original Signed by Emery C. Arnold SUPERVISOR DIST. #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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