

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME West Bisti Unit
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	8. FARM OR LEASE NAME West Bisti Unit
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499	9. WELL NO. 114
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FSL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
14. PERMIT NO. API# 30-045-05750	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec.20,T26N,R13W,NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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☐  
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pulled rods and tubing. Used packer and bridge plug to isolate small casing leaks at 256-286', 3826', 4292-4322'. Set cast iron bridge plug at 4400'. Spotted 57.5 cu.ft. Class "G" cement followed by 57.5 cu.ft. Class "G" with 0.6% D-60 (fluid loss additive). Squeezed interval 3600-4400 at 500 psi. Pulled tubing and pumped down 5½" casing into holes at 256-286'. Establish 1 bpm rate at 700 psi with circulation to 8-5/8" braden head. Pumped 118 cu.ft. Class "B" cement down casing and into holes. Maintained circulation but did not circulate cement to surface. Drilled out top squeeze job. Pressure test to 500 psi with 50 psi loss in 30 minutes. Drilled out lower squeeze job to bridge plug. Pressure tested casing to 500 psi with 150 psi loss in 10 minutes, very slow after that. Received verbal approval from Ken Townsend with BLM and Frank Chevez with NMOCD to return well to production (June 22, 1990). Well was returned to production June 26, 1990.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander  
John Alexander

TITLE Operations Manager

DATE 6-29-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE

JUL 24 1990

\*See Instructions on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA

BY

MT