

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions or
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

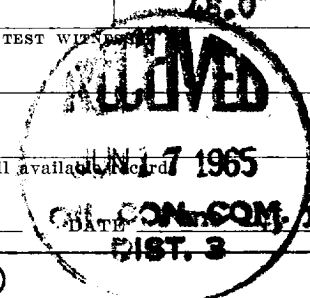
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5034	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTED OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico		8. FARM OR LEASE NAME Navajo Tribal "U"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL and 1980 FEL At top prod. interval reported below At total depth Same		9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5-13-65		16. DATE T.D. REACHED 6-5-65	
17. DATE COMPL. (Ready to prod.) 6-9-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5682 (FDB)	
19. ELEV. CASINGHEAD ---		10. FIELD AND POOL, OR WILDCAT Tecito Dome Pennsylvanian "D"	
20. TOTAL DEPTH, MD & TVD 6226		21. PLUG BACK T.D., MD & TVD 6219	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-6226	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Hermosa 6176-6219		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric, Gamma Ray-Sonic and Gamma Ray-Density		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	92	17-1/2"
8-5/8"	24#	1495	11
4-1/2"	10.5#	6226	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
100 Sacks		500 Sacks	
1000 Sacks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
3-3/8"	6214	U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
31. PERFORATION RECORD (Interval, size and number)			
6207-13 with 4 shots per foot.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6207-6213		250 gallons 15% acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-8-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6-8-65	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD 366
OIL—BBL. 366	GAS—MCF. 743	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 1625	CASING PRESSURE 1875	CALCULATED 24-HOUR RATE 366	GAS—MCF. 743
WATER—BBL.		OIL GRAVITY-API (CORR.) 48.0°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. ORIGINAL SIGNED BY Fred L. Kibbe, District Engineer SIGNED E. H. HOLLINGSWORTH TITLE _____			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JUN 16 1965



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Surface Sand and Shale	0	1970					
Tadilto	1970	1989					
Estimata	1989	2790					
Chinle	2790	3657					
DeChelly	3657	4255					
Cutler	4255	5620					
Perm. Carbonates	5620	6025					
Baker Creek	6025	6176					
Lower Permian	6176	6226					