NO. OF COPIES REC	1	12	
DISTRIBUTE			
SANTA FE	1		
FILE	1	L	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
, KARS, OKI EK	GAS	/	
OPERATOR	6		
PROBATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	4	RE	QUEST 1		OWABLE		Supersede Effective	es Old C-104 and C-110	
	FILE U.S.G.S.		AUTHORIZATION	TO TOA	AND	OH AND N	IATUDAL C			
	LAND OFFICE		AUTHORIZATION	IO IKA	NOFOR	OIL AND N	IATUKAL G	<b>A</b> 3		
	TRANSPORTER OIL	/								
	GAS OPERATOR	6	_							
	PRORATION OFFICE	В								
	Operator Gulf Cil Corpore	utda	1					- ·		
	Address P. U. Box 670, Nobbe, New Presides 65240									
	l '' " " " " " " " " " " " " " " " " " "	son(s) for filing (Check proper box)				Other (Please explain) Change in consersing effective 8-2-60				
	Recompletion	New We!! Change in Transporter of:  Recompletion Oil Dry Gas						ap ensective eti Unit We		
	Change in Ownershi		Casinghead Gas	Conden	sate					
	If change of ownership give	name	British-American (	HI Pro	duri na	Cernsum	P A Pa	~ 1.771. NG 43	mand Pares	
	and address of previous own	ner	The state of the s	7 7 7 7 7	description of the second	out the same	* 5 W E (74)	C31393 PAPER		
11.	DESCRIPTION OF WELL	L AN	Well No. Pool Name, In	relading Fo	ormation	<del></del>	Kind of Lease		Lease No.	
	West Bisti Unit		110 Marti I	· ·			State, Federal	cr Fee Fader	l i	
	Location				<del></del>					
	Unit Letter	;	1980 Feet From The	certh Line	e and	1980	_ Feet From T	he	Nest	
	Line of Section 20		Township 261 F	Range	134	, NMPM	, ઉદ્ય	n duan	County	
							_			
III.	DESIGNATION OF TRAIN Name of Authorized Transport		RTER OF OIL AND NATU		Address	Give address t	o which approv	ed copy of this for	m is to be sent)	
	Gulf Retining Co			ELINE	P. O.	Fox 115/	). IEdlar	d. Teorge		
	Name of Authorized Transport		Casinghead Gas or Dry G		Address			ed copy of this for	m is to be sent)	
	Il Paso listural		Unit Sec. Twp.	Rge.		tually connecte	ed? Whe			
	If well produces oil or liquids give location of tanks.	3,	J 20 261	13W		Ies	i	Unknown		
	If this production is commir	ngled	with that from any other lease	e or pool,	give com	ningling order	number:			
IV.	COMPLETION DATA			Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v. Diff. Res'v.	
	Designate Type of Co	omple	tion - (X)			i i	! ! 	i '		
	Date Spudded		Date Compl. Ready to Prod.		Total De	pth		P.B.T.D.		
	Elevations (DF, RKB, RT, G	R etc	Name of Producing Formatic	on .	Top Oil/	Gas Pay		Tubing Depth		
	(20, 1112, 111, 01	Takiona (21), Mas, M1, OM, etc.)								
	Perforations	Perforations							Depth Casing Shoe	
	TUBING, CASING, AND			CEMENTING RECORD						
	HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					-					
					-					
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)							to or exceed top allow-		
	OIL WELL Date First New Oil Run To T	anks	Date of Test	· · · · · · · · · · · · · · · · · · ·	Producin	g Method (Flow	v, pump, gas lij	(t, etc.)		
					Casing F	2000000		Choke Size		
	Length of Test		Tubing Purious		Cushing !			0020		
	Actual Prod. During Test	*	011-14-11-11		71-1-1			Gas - MCF		
				- 17-	TUL	<u> </u>				
	GAS WELL		1966 - 1	A	Бз,	06	<u>.</u>			
	Actual Prod. Test-MCF/D		HONT COM.	192		ne / MMC	F	Gravity of Cond	ensate	
	Testing Method (pitot, back	<b>ne</b> 1	DIST. 3	<del>, \                                   </del>	Skings	ressure (Shut	-in)	Choke Size		
	lesting Method (pitot, back	<i>p</i> 1./	ability Provided State of the	'		autorio e				
VI	CERTIFICATE OF COM	1PLI	ANCE			OIL	CONSERVA	TION COMMI	SSION	
						OVED	AUI	G = 2	19	
	Commission have been co	molie	nd regulations of the Oil Cond with and that the informat	tion given		Original Signed by Empry C. Annald				
	above is true and complete to the best of my knowledge and belief.				BY-	BY Original Signed by Emery C. Arnold  TITLE SUPERVISOR DIST. #3				
				TITL						
	M. K. J.	118-15-15-1			This form is to be filed in compliance with RULE 1104.					
	If this is a request for allowable for a newly drilled (Signature) well, this form must be accompanied by a tabulation of				tion of the deviation					
	(Title) (Date)				tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
				able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,						
				well r	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply					
	1/					eparate Formeted wells.	ns C-104 mus	t be filed for e	ach pool in multiply	
					,, 5554					

enter enter

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