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TRANSPORTER	OIL	1		
	GAS	/		
OPERATOR		3		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

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}	FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
Ì	TRANSPORTER OIL /					
I.	OPERATOR 3 PRORATION OFFICE					
	Operator Operator Operator Operation					
	Address					
	Box 670, Hobbs, New P Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:	Change in Toone	porter, effective 3-1-67		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	— ·	bolest, etterima)-r-o;		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.		
	West Bisti Vnit	110 Bisti Lover Co	C	ral or Fee Pod. 184-013492		
		Feet From The north Lin	ne and <u>1980</u> Feet Fron	The west		
	Line of Section 20 To	wnship 26-N Range	13-W , NMPM, Sen	Juan County		
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Of	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give a			roved copy of this form is to be sent)		
	El Pago Haturel Gas	Unit Sec. Twp. Rge.	Box 1161, El Paso, T	/hen		
	If well produces oil or liquids, give location of tanks.	J 20 26-N 13-N		Unknesen		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty.					
	Designate Type of Completi					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD	CACKS CENEUT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	•					
				COLINA		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and the square of able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	EBC1 7		
	Length of Test	Tubing Pressure	Casing Pressure	Choke SIRON		
				OIL CON		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GG - MCF		
	CACUTELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIAN	NCE		VATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			B 2 1 1967		
			- C 1-20d			
			TITLE SUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104.			
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Area Production Nanager (Title) Pebruary 21, 1967 (Date)		Att sections of this form	must be filled out completely for allow-		
			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
			well name or number, or trans	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.	-		

and MI Corporation

TOX 6703, Hobbs. How Hext. 1 - 1

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