

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other Instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-013492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)  
See also space 17 below.)  
At surface

1980' FNL &amp; 1980' FWL

RECEIVED

OCT 27 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

7. UNIT AGREEMENT NAME

West Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

110

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec 20-T26N-R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, CR, etc.)

6527' GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Reperf & Acidize ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

POH with production equipment. Spot 300 gal 15% double inhibited NE iron stabilized acid across 5340-56'. Perf 5340-56' with (1) 1/2" burrless decentralized JHPF. Pump 1 drum soap and 1 drum biocide followed by 2000 gal 15% NEFE inhibited HCL acid at 2-3 BPM, max pres 4000#, hole 500# on tubing/casing annulus while pumping. Drop (10) 7/8" RCNBs per 200 gal acid. Surge balls off perfs, flush with 250 bbls production water. Flow well back to pit. GIH with production equipment. Hang well on & start pumping. Test at 1 & 2 weeks afterwards.

Stephan Meason  
for

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. D. Pate*

TITLE

Area Engineer

DATE

10-24-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE