1 File

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Appropriate District Office
Picture 1
P.O. Bux 1980, Hubos, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTRA	ANSPORT OIL	AND NATUR	AL GA			·		
Operator DUGAN PRODUCTION CORP.				Well API No. 30-045-057550001					
Address P.O. Box 420, Farm		87499			•				
Reason(s) for Filing (Check proper box)	mqton, mi	07433	Other (Pla	ease explai	1)				
New Well	Change in Transporter of: Change of Ownership effective 9-1-89								
!	Oil Dry Gas Change of Operator effective 11-1-89							i	
Recompletion		· · -	Change of	Opera	ator er	rective	11-1-09		
If change of operator give name	Casinghead Gas		O Box 599) Den	ver C	O 8020			
and accept the first operation		A. IIIC., F.	.O. BOX 393	, Den	ver, c	.0 8020	<u>'</u>		
II. DESCRIPTION OF WELL		1		·—-··					
Lease Name West Bisti Unit	Well No. Pool Name, Includi 110 Bisti Low		ver Gallup			of Lease Federal or Fee		Lease No. NM 013492	
Location	1980		North,	1980	_		West	Line	
Unit Letter	26N	Feet From The	•	_		et From The _			
Section Township	2011	Range	, NMPM,	341	n Juan			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF O		RAL GAS Address (Give addr	ess to white	h approved	copy of this fo	orm is to be se	ent)	
Ciniza Pipeline Inc.	22		ł.						
Ciniza Pipeline Inc. P.O. Box 1887, Bloomfield, NM 87413 Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
El Paso Natural Gas		or Dry Cas							
<u></u>		Tu= P	P.O. Box		El Pas When		s 79978	<u> </u>	
If well produces oil or liquids, give location of tanks.	Unit Sec.		is gas actually conn	rected?	į wnen	!			
	G 35		yes no						
If this production is commingled with that I	from any other lease or	pool, give commingle	ing order number:						
IV. COMPLETION DATA			, ,	 ,-					
Designate Type of Completion	- (X) Oil Wel	Gas Well	New Well Wor	nkover	D ее реп	Plug Back	Same Resiv	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	-		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
			<u> </u>			D 4 6	Depth Casing Shoe		
Perforations						Depth Casin	g 200e		
						<u> </u>			
	TUBING	CASING AND	CEMENTING F	RECORE)				
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
							-		
	 								
V. TEST DATA AND REQUES	T FOR ALLOW	ARLE	L						
	ecovery of total volume		he equal to or excee	d ion allow	nhie for thi	is denth or be t	for full 24 hou	rs.)	
Date First New Oil Run To Tank		oj loda ou ana misi	Producing Method				- ,		
Date First New Oil Kim 10 13mr	Date of Test		Floodeding Medica	(1 10W, p=)	φ, 8 191, 1	,			
						Choke Size			
Length of Test	of Test Tubing Pressure		Casing Pressure			Chour Size			
	mal Prod. During Test Oil - Bbls.		Water - Bbis.			Gas- MCF			
Actual Prod. During Test									
		· · · · · · · · · · · · · · · · · · ·	<u> </u>						
GAS WELL									
and Prod. Test · MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
					with while short a				
Tarting Mathed (nitry heat as)	sting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size	Choke Size		
тентв менки (риск, сиск рг.)	a manage (bottom an)								
VL OPERATOR CERTIFIC	ATE OF COM	PIIANCE							
			ll OIL	CON	SERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regular Division have been complied with and	NOV 02 1989								
is true and complete to the best of my l									
			Date Ap	proved	·				
1 2 1 Hart					7	\ \			
/ 	By	By Buch Chang							
Signature Jacobs	Dy								
Time L. Jacobs Vice-President Title			SUPERVISOR DISTRICT #3						
10-30-89	325-1821		Title		· · · · · · · · · · · · · · · · · · ·				
10-30-89 Date		ephone No.							
	7.0	,	11				-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.