NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Par American Post of Corpe LAND OFFICE hes changed the mind to OIL TRANSPORTER : 1000 I 300 CO. OPERATOR PRORATION OFFICE PAN AMERICAN PETROLEUM CORPORATION P. O. Box 480, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Effective Change in Transporter of: June 1, 1965 € 11 Dry Cas Henomy letion 'h mge in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Tocito Dome Pennsylvanian "D" State, Federal or Fee Federal Navajo Tribal "N" 2 Hodation B C Teet From The North Line and 1850 Feet From The East 18501 Range 18-W San Juan 20 26-N Line of Section , Township Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Four Corners Pipeline Company ame of Authorized Transporter of Casingheal Gas 🛴 or Dry Gas [El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico Rge. Twp. If well produces oil or liquids, October 31, 1964 20 26-N 18-W Yes R If this projuction is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Cil Well Gas Well New Well Workover Deepen Plua Back Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Soud led Tubing Depth Tor Oil/Gas Pay Name of Producing Formation Fool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc., Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test MAY 25 1965 Water - Bbls. Actual Prod. During Test OIL CON. COM DIST. 3 GAS WELL Gravity of Condensate Bbls, Condensate/MMCF Actual Frod. Test-MCF/D Length of Test Choke Size Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE ___, 19 _ APPROVED I hereby certify that the rules and regulations of the Oil Conservation Signed By Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL GNEL I This form is to be filed in compliance with RULE 1104. F & TIKNER

(Signature)

(Title)

(Date)

Administrative Clerk

May 24, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE METHOLEUM LINGANEER DIST. NO. 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.