

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Salt Water Disposal Well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL x 1850' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-603-5035
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribal N
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Tocito Dome Penn. "D"
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4, NE/4, Section 20, T26N, R18W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5711' DF

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
SEP 15 1982
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Trip in hole with 1" coiled tubing. Land at fill at 6242' & pull up.
2. Pump nitrogen down the coiled tubing & circulate out fill to plug back depth.
3. Trip out of hole with coiled tubing.
4. Pump 1350 gallons of acid-asol mixture down tubing (use 1000 gallons 15% HCL & 350 gallons A-sol). Pump the mixture in plugs of 337 gallons with a water spacer containing 200# benzoic acid flakes. Total: 1000 gallons HCL, 350 gallons A-sol, 600# flakes. If sample of fill indicates GYP, a converter chemical will be pumped before acidizing.
5. Fill annulus with treated water.
6. Put well on injection.

Work began on 9-13-82 following verbal approval on 9-10-82 by John Keller to Kathy Notes.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 9-13-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED
SEP 20 1982
JAMES F. SIMS
DISTRICT ENGINEER

BY _____

*See Instructions on Reverse Side

N400