

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Salt Water Disposal ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.)
AT SURFACE: 1850' FNL x 1850' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
14-20-603-5035
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribal "N"
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Tocito Dome Penn "D"
11. SEC. T., R. M., OR BLK. AND SURVEY OR AREA SW NE, Section 20, T26N, R18W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5711' DF

RECEIVED
SEP 11 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SUN. OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to repair the above well according to the attached procedure. Work will commence immediately upon approval.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct District

SIGNED _____ TITLE Admin. Supvr. DATE 9-6-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

NMOCC

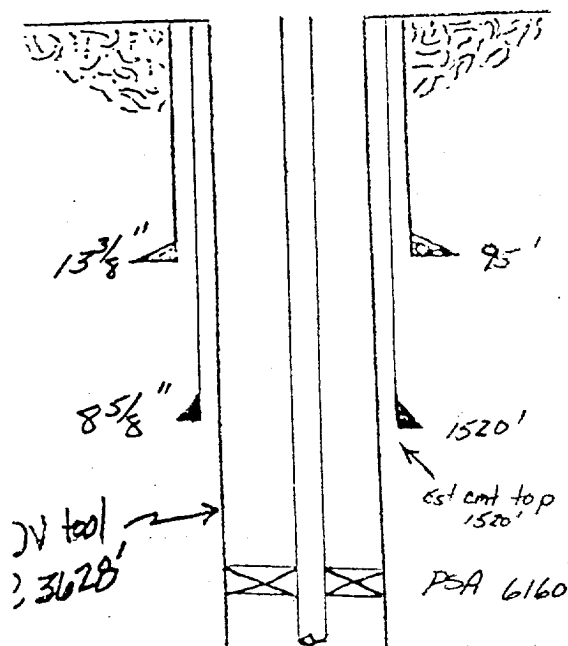
SEP 08 1983
R. Baughman
M. MILLENDACH
AREA MANAGER

OPERATIONS TO BE PERFORMED: (Circle One)

LEASE AND WELL Tecito Central Battery SUD #2 FIELD Tecito Dome
FORMATION Pennsylvania "D" LOGS _____
LOCATION 1850 FNL, 1850 FEL, Sec 20, T26N, R18W, San Juan Co, NM
COMP. DATE 7/20/64 EL: 5711 KB TD: 6417 PBD: 6364
CSG: 8 5/8 " 24 # @ 1520 ' : 4 1/2 " 10.5 # @ 6417 '
COMP. INT. 6237-6252 ORIG. PTIM. 250 gal mud acid
IP NA CURRENT PROD. INT. 6237-6252
PURPOSE: Repair casing leak, acidize & run plastic lined tubing

SDB DHS JMS GOM RWO 2/FF. PJS ENGR. FILE

WELLBORE SKETCH



PROCEDURE

1. Unset from packer at 6160 and trip out with injection string laying down.
2. Trip in with tubing and set a blanking plug in packer at 6160.
3. Trip out with tubing and drop 10 gals. sand on blanked off packer.
4. Trip in with tubing and retrievable packer and pressure test blanked off packer at 6160.
5. Continue up-hole, setting the packer at various points and pressure test to find any casing leaks.
6. Wireline set a drillable bridge plug 50' below the bottom leak.

12. Trip out with tubing, sub, and bit.

13. Trip in with tubing, retrieve blanking plug from packer at 6160, and trip out laying down.

14. Trip in with 2 3/4" plastic lined tubing and stab into packer at 6160.

15. Bullhead 250 gals. 15% regular HCL into formation.

18. Pull out of packer and flood annulus with corrosion inhibited water.

19. Space into packer and land tubing at 6174.