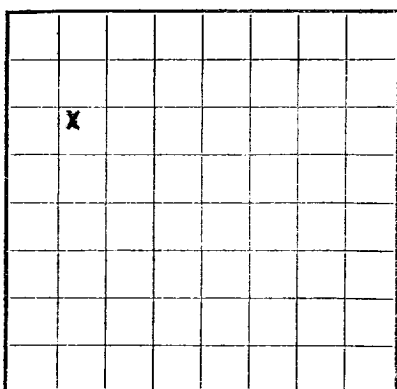


4-15GS
1-WD
1-Skelly
1-D, 1-FBudget Bureau No. 42-R355.4.
Approval expires 12-31-60.

SWP-114



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE
SERIAL NUMBER **SF-078937**
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company **Southwest Production Co.** Address **207 Petr. Club Plaza, Farmington, N.M.**
Lessor or Tract **Platero Navajo** Field **Basin Dakota** State **New Mexico**
Well No. **1** Sec. **24** T. **26** N.R. **11** Meridian **N.M.P.M.** County **San Juan**
Location **1650** ft. **N.** of **N.** Line and **790** ft. **E.** of **N.** Line of **Sec. 24** Elevation **6301'** GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original signed by **Carl W. Smith**Date **August 13, 1962** Title **Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6/28**, 1962 Finished drilling **7/9**, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **G 6168** to **6172** No. 4, from **G 6232** to **6236**
No. 2, from **G 6203** to **6207** No. 5, from **G 6266** to **6271**
No. 3, from **G 6220** to **6228** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 5/8"	20.75	10.00	Low Star	618'			618'	6271'	Surface Production
4 1/2"	10.00	10.00	Low Star	6300'					
2 3/8"	10.00	10.00	Low Star	6217'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	201' KB	150	Pump & Plug		
4 1/2"	6300' KB	275	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6300** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Tested **7/27/**, 1962 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **4,974 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **6,028 ACF, SITP 1919#, SICP 1911#, after 7 days**
3 hr. flowing pressure tbq. 412#, csq. 904#

EMPLOYEES

Ira Armstrong, Driller **Sam Roberson**, Driller
C. B. Cagle, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric Log Tops:
			Pictured Cliff 1632
			Cliff House 2525
			Point Lookout 4075
			Mancos 4340
			Gallup 5185
			Greenhorn 6047
			Graneros 6107
			Dakota 6216

