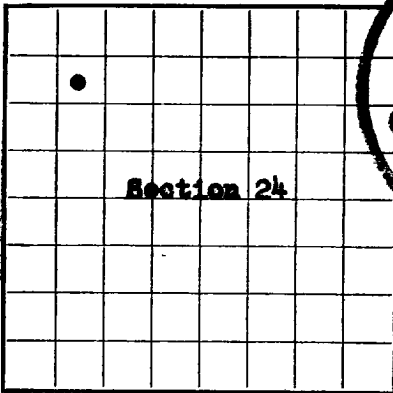
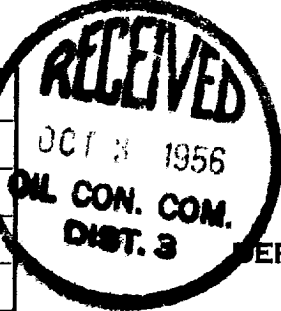




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **N.M. 02901**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Southern Union Gas Company** Address **1001 Burt Bldg., Dallas, Texas**
Lessor or Tract **Foster** Field **Ballard P.O.** State **New Mexico**
Well No. **2** Sec. **24** T. **26N** R. **8W** Meridian **N.M.P.M.** County **San Juan**
Location **1190** ft. **N.** of **N.** Line and **1130** ft. **E.** of **W.** Line of **Section 24** Elevation **6330'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **A. M. Wiederkehr**
Title **Manager, Exploration Dept.**Date **August 22, 1956**

The summary on this page is for the condition of the well at above date.

Commenced drilling **4-12-**, 19**56** Finished drilling **4-17-**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2145** to **2175 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.20	8XD	J-55	87'					Surface Prod.
5-1/2	15.85	8XD	J-55	2290'					
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	88' OL	80	Halliburton		
5-1/2	2287' KCB	200	Halliburton		
1"	2225'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated	2145' to 2175'	Sand-water froed with	22,200 gals.	water and 25,000# sand.		

TOOLS USED

Rotary tools were used from **-0-** feet to **2290** feet, and from _____ feet to _____ feet
Cable tools were used from **Cleaning out & tracing** feet, and from _____ feet to _____ feet

DATES

_____ **5-31-**, 19**56** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **61 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **8174/72 hrs.**

EMPLOYEES

Benton-Martin-Greer Drilling Co. Driller _____
C. B. Guffy _____, Driller **McKinney Drilling Company** _____, Driller
H. B. Barker _____, Driller **A. O. Morgan** _____, DrillerFORMATION RECORD **W. N. Newson**

FROM—	TO—	TOTAL FEET	FORMATION
-0-	86	86	Shale
86	1614	1528	Sand & shale
1614	2115	501	Shale, sand streaks
2115	2290 TD	175	Shale, coal & sand
Pictured Cliffs 2140'			

