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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 13, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

HURON DRILLING COMPANY, INC. NEWBORN, Well No. 2, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 22, T. 26N, R. 8W, NMPM., BALLARD PICTURED CLIFFS Pool

SAN JUAN

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 12-17-63 Date Drilling Completed 12-23-63
Elevation 6947 Total Depth 2890 PBD 2860

Top Oil/Gas Pay 2714 Name of Prod. Form. PICTURED CLIFFS

PRODUCING INTERVAL -

Perforations 2714-2725, 2758-2767, 2774-2795
Open Hole Depth Casing Shoe 2890 Depth Tubing 2701

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2463 MCF/Day; Hours flowed

Choke Size 3/4" Method of Testing: ONE POINT BACK PRESSURE-GAGE 2906INCEPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): FRAC W/30,000 SAND & 32,970 GAL WATER & 20 TONS CO2

Casing Press. 549 Tubing Press. 546 Date first new oil run to tanks

Oil Transporter:

Gas Transporter:

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 15 1964, 19

HURON DRILLING COMPANY, INC.
(Company or Operator)

By: R. N. PHILLIPS R.N. Phillips
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

Title: DRILLING SUPERINTENDENT
Send Communications regarding well to:

Name: Mr. H. D. HALE, PRESIDENT
715 FARMERS UNION BLDG.

Address: DENVER 3, COLORADO