

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Texaco  
% FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.  
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 1090 Feet From The NORTH Line and 1090 Feet From The

WEST Line Section 24 Township T26N Range R12W

5. Lease Designation and Serial No.

14-20-603-306

6. If Indian, Alottee or Tribe Name

NAVAJO ALLOTTED

7. If Unit or CA, Agreement Designation

8. Well Name and Number

NAVAJO C

1

9. API Well No.

05778  
3004505778

10. Field and Pool, Exploratory Area  
GALLEGOS GALLUP (ASSOCIATED)

11. County or Parish, State

SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ OTHER:

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FOUR STAR OIL AND GAS COMPANY HAS PLUGGED AND ABANDONED THE SUBJECT WELL. PLEASE SEE THE ATTACHED PROCEDURE FOR PERTINENT DETAILS.

10/11/95. MIRUSU. NDWH. NUBOP. POOH WITH PRODUCTION EQUIPMENT. GIH WITH BP TO 4832'. SPOTTED 18 SXS "G" NEAT CMT. PUH AND REVERSED CLEAN. POOH. RU. GIH AND PERFED 2 JSPF @ 2750'. GIH WITH CMT RETAINER TO 2691'. TESTED TBG TO 1500# AND CSG TO 750#. OK. STUNG INTO CMT RETAINER. PUMPED 171 SXS "G" NEAT, 3 BPM @ 900#. SHUT DOWN FOR 10 MIN. PUMPED 171 SXS "G" NEAT, 3 BPM @ 1000#. SHUT DOWN FOR 10 MIN. PUMPED 171 SXS "G" NEAT, 2.6 BPM @ 1100#. SHUT DOWN FOR 10 MIN. PUMPED 171 SXS "G" NEAT @ 1200#. 2.66 BPM. NO SHOW AT SURFACE. PUMPED 190 SXS "G" NEAT AND 6 BBLS OF WATER. STUNG OUT AND SPOTTED 20 SXS "G" NEAT ON TOP OF CMT RETAINER. REVERSED CLEAN. TOOH WITH TBG. RIH WITH CBL AND FOUND TOC @ 1200'. AS PER MR. MARLAN DEATON WITH BLM. GIH AND PERFED 2 JSPF @ 1180'. ESTABLISHED CIRCULATION OF 410# @ 3 BPM. ND BOP. NU FLANGE AND STRIPPER HEAD. RIH WITH CMT RETAINER TO 1148'. PUMPED WATER AND 276 SXS CMT. NO CIRCULATION. CONTACTED MR. WAYNE TOWNSEND WITH BLM. STUNG OUT SPOTTED 21 SXS ON CMT RETAINER. PUH. PUMPED 105 SXS "G" NEAT DOWN BRADENHEAD (296'). PRESSURE REACHED 600# AT SURFACE. SHUT DOWN PER MR. MARLAN DEATON. PUMPED 45 SXS "G" NEAT DOWN TBG. PUH. PUMPED 44 SXS "G" NEAT. PUH. PUMPED 26 SXS CMT (TOTAL OF 115 SXS CMT). DUMPED 2 SXS FROM SURFACE TO TOP OF CSG. NO PRESSURE. RDMOL.

10/17/95. ERECTED P&A MARKER.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 10/30/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

DATE NOV 6 1995

DISTRICT MANAGER

NUMCH