			<i>i</i>
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U.S.G.S.			<u> </u>
LAND OFFICE			<u></u>
TRANSPORTER	OIL		
	GAS	1	<u>L</u>
OPERATOR		1	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

orm C-104 Supersedes Old C-104 Effective 1-1-65	and C-110

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR /				
PRORATION OFFICE Operator				
AMOCO PRODUCTI	ON COMPANY			
Address		. 07/01		
Reason(s) for filing (Check proper box	ive, Farmington, New Mexi	ico 87401 Other (Please explain)		
New We!1	Change in Transporter of:			
Recompletion	Oti Dry Gas			
Change in Ownership	Casinghead Gas X Condens	sate [_]		
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lea	ase Federal Lease No.	
Navajo Tribal "U"	4 Tocito Dome Pen		eral or Fee 14-20-603-5034	
Location				
Unit Letter <u>B</u> ; 660	Feet From The North Line	e and 1980 Feet From	m The East	
Line of Section 21 To	wnship 26N Range	18% , NMPM, -5	San Juan County	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which app	proved copy of this form is to be sent)	
Name of Authorized Transporter of Oi	of Condensate			
Name or Authorized Transporter of Ca	singhead Gas 🔀 💮 or Dry Gas 🧾	l	proved copy of this form is to be sent)	
Amoco Production Comp		501 Airport Dr., Farm Is gas actually connected?	mington, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Ege. B 20 26N 18W	Yes	5-12-65	
give location of tanks.	ith that from any other lease or pool,			
If this production is commingled w. COMPLETION DATA			Plug Back Same Restv. Diff. Restv.	
Designate Type of Completi	911 11911	New Well Workover Deepen	Plag Buck Sume Hes V. Bill Hes V.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CLIMENT	
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
		O	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Actual 7 roal Barrier				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. 1est-MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		1 001055	OVA TION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE		RVATION COMMISSION MAR 90 1975	
	d segulations of the Oil Conservation	APPROVED	MAR 20 1971	
	d regulations of the Oil Conservation with and that the information given		ng Emmy C. Amais	
above is true and complete to t	the best of my knowledge and belief.	TITLE Solution 1997 This form is to be filed in compliance with RULE 1104.		
and the	··· 1. 19.34			
			diaments for a newly drilled or deepene	
· · · · · · · · · · · · · · · · · · ·	gnature)			
Area Engine	-	tests taken on the well in accordance with RULE 111.		
	Title)	able on new and recomplete	wells.	
March 25.	1971 (Date)	Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit		
(<i></i>	Separate Forms C-104 completed wells.	must be filed for each pool in multip	