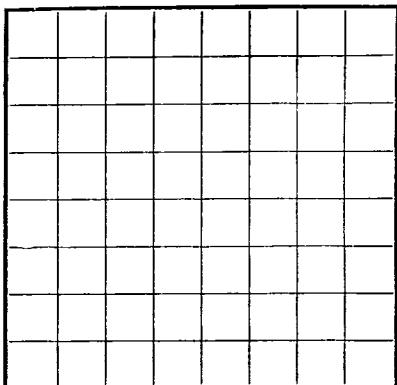




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078103**
LEASE OR PERMIT TO PROSPECTUNITED STATES **Huerfano Unit**
Pictured Cliffs)
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Stanolind Oil and Gas Company** Address **Box 487, Farmington, New Mexico**
Lessor or Tract **Huerfano Unit** Field **West Kutz-Pictured Cliffs** State **New Mexico**
Well No. **27** Sec. **23** T. **26N** R. **9W** Meridian **NMPM** County **San Juan**
Location **790** ft. **S.** of **N** Line and **790** ft. **W.** of **E** Line of **Section 23** Elevation **6362**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **L. S. Sanders**
Date **December 8, 1954** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 27,** 19 **54** Finished drilling **September 4,** 19 **54**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2009** to **2062** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Out of hole	Perforated	Purpose
8-5/8"	22.7	Slip-On	Armco	105	Guide			
5-1/2"	11.8	Slip-On	Armco	200	Guide			
1-1/2"	2.8	Slip-On	Armco	10	Guide			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	118	75	Displacement		
5-1/2"	2012	75	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-oil frac (See reverse side)						

TOOLS USED

Rotary tools were used from **0** feet to **2062** feet, and from _____ feet to _____ feet
Cable tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed 4-12
December 8, 19 **54** Put to producing **Not corrected**, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1825 M** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **643**

EMPLOYEES

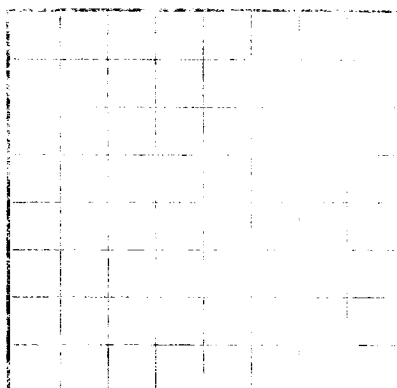
Elmer Sanders, Driller **L. C. Arnold**, Driller
J. L. Price, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1750	1750	Surface SN & Shale
1750	2009	259	Fruitland
2009	2062	53	Pictured Cliffs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
J. E. Lawrence

Location _____ of _____ Township and Range _____ of _____ County, State of _____
Well No. _____ Sec. _____ T. _____ R. _____ S. _____
Lessor or Tenant _____
Company _____
Address _____
State _____

The summary on this page is for the condition as the well at above date.

OIL OR GAS SANDS OR ZONES

(C) and (D) are correct.

Well was shut-in 6 days. Tubing pressure 643 psig. Potential Test - 1,808 MCFFD. Well cemented to total depth of 2,062 feet with rotary tools.

On September 5, 1954, sand-oil treated Picked Oil (2021 - 20621) with 4000 gallons diesel oil and 4000 pounds of sand. Initial breakdown 1800 pounds at injection rate of 13.1 barrels per minute. Treating pressure 1100-1250 at 13.1 barrels per minute. IMPORTANT WATER SANDS

CASING RECORD

It is of the greatest importance that a complete history of the well. Please state in detail the dates of reaming, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If flags or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing or shots. The well was spudded on August 27, 1954 with 12 1/2" hole. The 8-5/8" surface casing was set at 2019' with 75 sacks cement. On September 2, 1954, the 5 1/2" casing was

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND COVERS

Learning plus—Natural _____ length _____ Depth _____

SHOOTING RECORD

[illegible]

TOOTS USED

[illegible]

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	INITIALS
10/1/78	...	...	...	...	...
10/2/78	...	...	...	...	...
10/3/78	...	...	...	...	...
10/4/78	...	...	...	...	...
10/5/78	...	...	...	...	...
10/6/78	...	...	...	...	...
10/7/78	...	...	...	...	...
10/8/78	...	...	...	...	...
10/9/78	...	...	...	...	...
10/10/78	...	...	...	...	...
10/11/78	...	...	...	...	...
10/12/78	...	...	...	...	...
10/13/78	...	...	...	...	...
10/14/78	...	...	...	...	...
10/15/78	...	...	...	...	...
10/16/78	...	...	...	...	...
10/17/78	...	...	...	...	...
10/18/78	...	...	...	...	...
10/19/78	...	...	...	...	...
10/20/78	...	...	...	...	...
10/21/78	...	...	...	...	...
10/22/78	...	...	...	...	...
10/23/78	...	...	...	...	...
10/24/78	...	...	...	...	...
10/25/78	...	...	...	...	...
10/26/78	...	...	...	...	...
10/27/78	...	...	...	...	...
10/28/78	...	...	...	...	...
10/29/78	...	...	...	...	...
10/30/78	...	...	...	...	...
10/31/78	...	...	...	...	...

[illegible]

EMPLOYEES

1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349</
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FORMATION RECORD

FORMATION	TOTAL FEET	TO	FROM
1. 1000' - 1000'	1000	1000	0
2. 1000' - 1000'	1000	1000	1000
3. 1000' - 1000'	1000	1000	1000