



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office 070041
Lease No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 17

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WMA V. O. Berger

Well No. 4 is located 790 ft. from N line and 1800 ft. from E line of Sec. 22
NE/4 Sec. 22 26N 11W 26N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian) New Mexico
Gallegos (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 4256 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs; cement-

We propose to drill a well at the above location to the Dakota formation (approx-
imately 6400') using rotary tools from surface to TD as follows:

1. Drill 12 1/4" hole to 300'.
2. Run and cement 9 5/8" CB, 32.3#, 2-40, STAC casing at 300' using sufficient volume of cement to circulate to surface.
3. Drill 8 1/4" hole from 300' to TD.
4. Run 12-Inch and Sonic logs from 300' to TD.
5. Run and cement 7" CB, 20# & 23#, 2-33, STAC casing using sufficient volume of cement to fill 200' above Gallegos.
6. Perforate and stimulate Dakota Formation.
7. Set retrievable bridge plug.
8. Perforate and stimulate Gallegos Formation.
9. Pull retrievable bridge plug and set Baker Hotel "B" production packer above Dakota to isolate same. (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company

Address P. O. Box 1714
Durango, Colorado

By Rmwalker R. H. Walker
Title District Production Superintendent

10. Run parallel tubing strings.
11. All work to be done in accordance with USGS and New Mexico Oil Conservation Commission rules and regulations.

