District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

## New Mexico

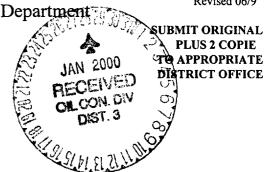
Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

## Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

## APPLICATION FOR WELL WORKOVER PROJECT



	0			<del></del>					31. SI P	1.81.21.	
I. Operator and Well Operator name & address									OGRID Number		
Cross Timbers Oil Co.									167067		
2700 Farmington Avenue, Building K, Suite 1											
	ngton, Ni	M 87401	· · · · · · · · · · · · · · · · · · ·							<u> </u>	
Contact Party									Phone 505-324-10910		
Loren W. Fothergill Property Name Well Number								ber	API Number		
Tiopen	BERGER						04 DK		30-045-05792		
ŪL C	Section 22	Township 26N	Range 11W	Feet From The 790	North/South Line NORTH	Feet F	rom The	1	Vest Line EST	County SAN JUAN	
II.	Worko	ver									
	Vorkover Co	ommenced:	Previous	Producing Pool(s)	(Prior to Workover):						
02/24											
03/03	Vorkover Co	mpietea.									
III.		a descripti	on of the	e Workover Proc	edures performe	ed to in	crease pi	roduction	on.		
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at											
least three months of production following the workover reflecting a positive production increase.											
V. AFFIDAVIT:											
-	State of	of New	Mexico	)							
	_			) ss.							
County of San Juan )											
Loren W. Fothergill , being first duly sworn, upon oath states:											
<ol> <li>I am the Operator, or authorized representative of the Operator, of the above-referenced Well.</li> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this</li> </ol>											
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.											
	3.		est of my	knowledge this	s application and	the da	ata used t	o prepa	are the pr	oduction curve and/or table	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.											
Signa	ature _£			otherall	Title Operation	ons En	igineer	11		Date 01/26/2000	
0.5		y 401C -		22404		/		1/4			
SUBS	SCRIBED	AND SWO	ORN TO	before me this	26th day	of	Janua	6/ 1/	, _/20	oog/	
				•		·		Una	~ ~ ~ ~ ~ ~ ~	10/	
				3		ODLA	MAX	401	K/YXILIK	4	
			1011	nIna	Notary' #	ublic		(	(		
My C	ommissic	n expires:	$\omega\mu$	0100	(	/	- (				
			· · · · ·								
FOR (	OIL CONS	FRVATION	DIVISIO	N USE ONLY:				•••			
VI.		IFICATION									
					the above-refere	nced v	vell is des	ignated	d a Well V	Norkover Project and the	
	Divisio	n hereby v	erifies ti	ne data shows a	positive product	ion inc	rease. B	у сору	hereof, the	ne Division notifies the	
	Secre	tary of the	Taxation	and Revenue D	Department of thi	s Appr	oval and	certifie	s that this	Well Workover Project was	
	compl	eted on _	- 5	75 95	_ <u>·</u>						
			<del>_</del>								
Signat	ure District	Supervisor		$\supset ($	OCD Dis	trict 		Da	te		
				4) 1		7		-3	13/0	) <del>-</del>	
		· · · · · · · · · · · · · · · · · · ·		<del>/// </del>					<del>( '( '</del>		
VII.	DATE	OF NOTIFIC	CATION .	TO THE SECRET	ARY OF THE TAX	ATION	AND REV	/ENUE	DEPARTI	MENT:	

## BERGER 4

02/24/99: MIRU PU, PMP & PIT. GP: SITP 305 psig, SICP 305 psig. DK: SITP 420 psig. Blew dwon tubing & casing. NDWH. Worked & jarred on tbg hanger. Couldn't unseat tbg hanger.

02/25/99: MIRU Wire Line Specialties. NDWH. Set off 2 wh shots to free tbg hanger. TOH and layed down Gallup tbg. TOH with DK tubing. TIH with 6-1/8" packer

milling tool.

02/26/99: Tagged Baker model "D" packer @ 5,510' KB. Milled packer loose. Unable to push packer down. TOH with packer. Stuck packer while TOH @ 5,390' KB. Milled packer loose. TOH w/packer. Lost packer while TOH @ 3,910'.

02/27/99: Latched on to model "D" packer. TOH w/tubing, BHA & packer. TIH with BHA and tubing. Tagged Guiberson model "A" packer at 5,525' KB. Milled

packer loose & pushed packer to 6,117' KB.

03/03/99: SITP 310 psig, SICP 320 psig. TIH and tagged packer @ 6,197' KB. Milled packer out and clean out fill to 6,265' KB. Circ casing clean. TOH w/tubing and BHA. TIH & landed tubing as follows: NC, 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd tubing, SN, 193 jts 2-3/8", 4.7#, J-55, EUE, 8rd tubing. EOT @ 6,174' KB. SN @ 6,142' KB. Gallup and Dakota formations are downhole commingled. RDMO PU.

Cross Timbers Oil Company

