

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 1980 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☒

(other)

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

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☐

☐

5. LEASE

SF 078641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W.O. Berger

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21; T26N; R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6250

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to plug and abandon this well following the procedure prescribed on the attached well-bore schematic.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Asst. Div. Admin. Manager

DATE 8/25/80

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**APPROVED**

RM000

SEP 9 1980  
JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

\*See Instructions on Reverse Side

LEASE W. O. Berger

WELL NO. #1

9-5/8 "OD, 32.3 LB, H-40 CSG.W/ 245 SX

TOC @ surface

5-1/2 "OD, 14 & 15.5 LB, J-55 CSG.W/ 100 SX

TOC @ ?

#### DETAILED PROCEDURE

1. MIRUSU.
2. Blow down well.
3. NDWH, NUBOP.
4. Release pkr & TOOH w/tbg.
5. PU cmt retainer & RIH. Set at 5100'.
6. Squeeze Gallup perms w/100 sxs Class B neat cmt.
7. Pull out of retainer & spot 5 sxs Class B on top.
8. POOH w/tbg.
9. Run Freepoint indicator & cut off csg 300' above freepoint.
10. POOH & lay down casing.
11. RIH w/tbg to csg stub, then POOH spotting the following Class B plugs:

Formation	Depth	Plug
Csg stub	?	25 sxs
Mesaverde	2300-4250'	550 sxs
PC	1500-1800'	85 sxs
Farmington	700-900'	55 sxs
Surface	0-600'	175 sxs.
12. Install P&A marker.
13. Clean, grade & reseed location.

