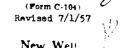
## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico



## REQUEST FOR (OIL) - (CAS) ALLOWABLE

_New	Well	
Acces.	THE WORK	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						(Place)	New Mexico.	J¥	<b>Ng. 14, 1758</b> (Date)
			-			R A WELL KN		W.	. WP
		y or Open			A. L. DELL (Lesse)	K, Well No	, i	n. ##	1/4 1/
				T.26N		, NMPM.,	Bisti - Gal	Llup	Po
Unit 1	Letter			County. Date	e Spudded	5/20/58	Date Drilling	g Completed	6/1/58
		dicate loc		Elevation	65	49 Gr. Total	Depth <b>5457</b>	PBTD	54241
D T	C	В	A	Top Oil	ay <u>)3<b>59'</b></u>	Name	of Frod. Form	Gattab	
	•	.#10		PRODUCING INT		w/4 shots pe	or ft.	·	
E	F	G	H			Depth Casir			5391'
						Casir	ng Shoe 7470	rucing_	777-
L	К	J	I	OIL WELL TEST	: <b>-</b>				Chok
-			•	Natural Prod.	Test:	bbls.oil,	bbls water	inhrs,	min. Size
						re Treatment (afte			
M	N	0	P	load oil used	(): <u>178</u>	obls.oil, No	bbls water in	12 hrs, 16	min. Size 2
- [				GAS WELL TEST					
etio	n 19-	-2 <b>68-1</b> 3	¥	Natural Erod	Toets	MCF/I	Dave Hours flowed	Choke	s Siza
		and Cemen							
•		Feet	SAX			back pressure, et			
עכ				<b>T</b>		re Treatment:			
10-3/	4	208	250	Choke Size	Method	d of Testing:		· · · · · · · · · · · · · · · · · · ·	
OD				Acid or Fract	ure Treatment	(Give, amounts of	materials used,	such as acid,	water, oil, an
<u>5-1/</u>	24 54	86	200	1		4 40,000 gal			
2 <b>*</b> E	54	.35		Casing Press. 380	Tubing Press	Date first oil run to	new tanks <b>June</b>	10, 1958	
				Oil Transport	er Toron	to Pipe Line	COMPARY		-anti-
				Gas Transport	er				
marks:	!								is Ut
T has			• •ha inf	ormation diven	shove is true	e and complete to	the best of my	knowledge.	
				1958		SKELLY O	IL COMPANY		
proved	l		1.U.		, 17	***************************************	(Company o	or Operator)	
	חזו ר	ONSED	VATION	I COMMISSIO	N	$B_{y}$ : $\mathcal{O}$ .	6. O	rpe	<u> </u>
,	OIL C	CHOEK	ALION		**	·	(Sign	atust)	
Or	rigina	d Signe	ed Eme	ery C. Arno	ld	litte	trict Superi		
	· · · · • • · · • • • • • • • • • • • •	Supervi			,	Sen	d Communicatio	ns regarding	well to:
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						A didnore	rmington. Ne	to Marias	

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