

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~COAL~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

June 14, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SKELLY OIL COMPANY

A. L. Duff

, Well No. 10, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

B, Sec. 19,
Unit Letter

T 26N

R 13W

Bisti - Gallup

Pool

San Juan

County. Date Spudded 5/20/58

Date Drilling Completed 6/1/58

Please indicate location:

Elevation 6549' Gr. Total Depth 5457' FBTD 5424'

Top Oil ~~Pay~~ 5359' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5359-78' w/4 shots per ft.

Open Hole None Depth 5456' Casing Shoe 5391'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 178 bbls. oil, No bbls water in 12 hrs, 12 min. Choke Size 2" snab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# sand & 40,000 gals. oil

Casing 380# Tubing _____ Date first new _____
Press. _____ oil run to tanks June 10, 1958

Oil Transporter Toronto Pipe Line Company

Gas Transporter _____

Section 19-26N-13W

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 10-3/4"	208	250
OD 5-1/2"	5486	200
2" EUE	5435	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 16 1958, 19____

SKELLY OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title _____

By: P. E. Cooper

(Signature)

Title District Superintendent

Send Communications regarding well to:

Name SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	COPIES FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Operation Office	<u>1</u>	
Santa Land Office		
S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>