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DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

SINE OF LIEM WEXTOD Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DUGAN PRODUCTION CORP.   30 045 05794	I.	7	OTRA	NSPORT C	IL AND NA	TURAL G					
Reason() for Filing (Check proper bus)	Operator  DUCAN PRODUCTION CORP						<u> </u>				
P.O. Box 420, Farmington, NM 87499  Reacei() for Filing (Check proper bast)								30 045	05/94		
Resemble   Change in Transporter of		naton. N	VM 87	499							
Recompletion   Olampiand Gas   Condensite				<del>-: -:</del>	Ou	her (Please exp	lain)				
Casing to Operator    Casinghead Gas					1						
In DESCRIPTION OF WELL AND LEASE   Lease Name   Well No.   Fool Name, lockuling Formation   State (Factor) Feet   No.   10.7   Bisti Lower Gallup   State (Formation of State )   10.7   Bisti Lower Gallup   State	ı · —		_		) ]						
Lease Name   Name of Authorized Transporter of Oil   DESCRIPTION DEFINITION OF TRANSPORTER OF OIL AND NATURAL GAS		Catangneso	( L	Conocurse	<u> </u>		<del></del>				
Lease Name   West Bisti Unit   107   Bisti Lower Gallup   State Feederspor Fee   MM 013492   Location   Unit Letter   B   660   Feet From The   North   Line and   1980   Feet From The   East   Line   Sacction   19   Township   26N   Range   13W   NMFM,   San Juan   County									<del></del>		
West Bisti Unit	IL DESCRIPTION OF WELL A	AND LEA		·							
Location   Description   Des	1					- Co.A					
Unit Lener B : 660 Feet From The North Line and 1980 Feet From The East Line Section 19 Township 26N Range 13W NMPM San Juan County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil XX or Condensate Address Give address to which approved copy of this form is to be sent) P.O. BOX 256, Farmington, NM 87499  If well produces oil of liquids, Unit Sec. Typ. Rge is gas actually connected? When?  If this production is comminged with that from any other lease or pool, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Name of Producing Formation Tubing Depth  Elevations (DF, RKB, KT, GR, sec.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Item must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth of the Completion of Test Uning Pressure Casing Pressure Cas			107	DISCI IO	wer Garra	ıp			pvri O1	J432	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Oil	Section 19 Township 26N Range 13W , NMPM, San Juan County										
Signate Refining   P.O. Box 256, Farmington, NM 87499	III. DESIGNATION OF TRANS	SPORTER	R OF OI	L AND NAT							
Name of Authorized Transporter of Casinghead Gas   Sec   Twp   Rad   P.O. Box 4990, Farmington, NM 87499    El Paso Natural Gas Co.   P.O. Box 4990, Farmington, NM 87499    B	· · · · · · · · · · · · · · · · · · ·	[XX]	or Condens	sate	1					ent)	
E1 Paso Natural Gas Co.    P.O. Box 4990, Farmington, NM 87499						· · · · · · · · · · · · · · · · · · ·					
If well produces oil or liquids, give location of tanks.    Designate Type of Completion - (X)	· ·		[XX]	or Dry Gas						ואני	
If this production is containingled with that from any other lease or pool, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Spudded  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth as be for full 24 hours.  Date First New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casin	If well produces oil or liquids,		Sec.	Twp. Rg	<del></del>	<del></del>					
Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Of Completion - (X)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil ownshie for this depth are before full 23 houges as the first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  OIL Size  Gas MCF  Gas MCF  Gas MCF  Gas MCF  Gravity of Condensate  Gravity of Condensate  Gravity of Condensate  Condensate  Gravity of Condensate	give location of tanks.	В	19	26N 13W	no		<u>i</u>				
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING STUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth as befor full 28 hours 1  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Oil - Bbis.  Water - Bbis.  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate		rom any othe	r lease or p	oool, give commit	igling order num	nber:			· · · · · · · · · · · · · · · · ·		
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth as be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gast lift, etc.)  Length of Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Gravity of Condensate  Gravity of Condensate	IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 22 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure	Designate Type of Completion -		<u>i                                     </u>	_i	<u> </u>	<u>i</u>	i		<u> </u>	<u>i</u>	
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure	Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fo	rmation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows 1  Date first New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lyfi, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Character	Perforations					Depth Casing Shoe					
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for tull 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Charles  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	TUBING, CASING AND					EMENTING RECORD					
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Character  Ch	HOLE SIZE				_	DEPTH SET			SACKS CEMENT		
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Character  Ch											
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Character  Ch											
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Character  Ch	V. TEST DATA AND REQUES	r for al	LLOWA	BLE							
Length of Test  Tubing Pressure  Casing Pressure  Character  Chara	OIL WELL (Test must be after rec								or full 24 hou	75	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF OIL COIL  CAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate	Date First New Oil Run To Tank	n To Tank Date of Test									
GAS WELL  CAS WELL  Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate	Length of Test	Tubing Press	sure		Casing Press						
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. During Test	Oil - Bbls.			Water - Bbls	Water - Bbls.			OIL CON DO		
	GAS WELL								Dist.	)	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Choke Suc	Actual Prod. Test - MCF/D	Length of Test			Bbls. Conder	Bbls. Condensate/MMCF			Gravity of Condensate		
lesting Method (puot, back pr.)   Litoling Flessore (Stud-in)   Casing Flessore (Stud-in)		Tubing bras	cum (Shirt-	<del>5</del> )	Cacing Press	Casing Pressure (Snut-in)			····		
	lesting Method (puot, back pr.)	Tubing Fles	sare (Sant-	ш, 	Casing 11cas			Ciox 5112			
VI. OPERATOR CERTIFICATE OF COMPLIANCE    Decreby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION	I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been semiled the middle the information given above	Division has a been so my knowledge and belief.					Data Approved NOV 2 1993					
Date Approved 100 % 1995	is true and comprese to the best of my knowledge and better.					Date Approved					
john (Mexander By Bu) den	salu allefande				Bv	By 3 chand					
John Alexander Operations Manager SUPERVISOR DISTRICT / 3  Printed Name  Title  Title						SUPERVISOR DISTRICT #3					
10-29-93 325-1821 Telephone No.	_10-29-93										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.