

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
790'FNL, 790'FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF-078641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
USA-W.O. Berger

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23; T26N; R11W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6360'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/8/80

Tenneco plans to plug and abandon the Berger #2 well. A detailed procedure is attached.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Carly Hatten

TITLE Admin. Supervisor

DATE

2/8/80

(This space for Federal or State office use)

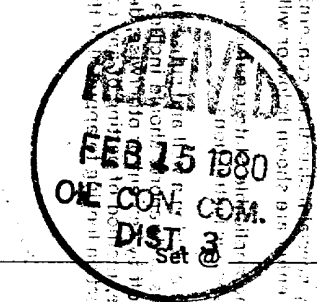
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCG

*See Instructions on Reverse Side



APPROVED

DATE

FEB 14 1980

James F. Sims
JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

TRACE Berger

WELL NO. =2

9-5/8 "OD, 32 LB, H-40 CSG.W/ 235 SX

TOC @ Surface

Liner: 4-1/2", 10.5#, J-55, W/130 sx

Cmt top @1600' from squeeze

7" "OD, 23 & 20 LB, N-80-J-55 CSG.W/ 333 SX

TOC @ 4705 temp survey

DETAILED PROCEDURE

1. MIRUSU.
2. NDWH, NUBOP.
3. POOH w/tbg & PU cmt retainer.
4. RIH & set retainer @6150'.
5. Squeeze Dakota perfs w/100 sxs class B neat cmt.
6. POOH laying down tbg & spot 10 sx on top of retainer.
Spot 35 sx from 5150-5550' (Gallup).
7. POOH laying dn tbg spotting the following plugs:

Zone	Depth	Cmt
MV	4000-4100'	10 sx
CH	3330-3150'	15 sx
PC	1700-1890'	15 sx
8. Perf @690-691' w/4 JSPF.
9. Establish circulation. Circulate cement to surface, leaving casing full of cmt (125 sx).
10. NDBOP. Cut off csg & WH. Install P&A marker.
11. Clean, grade & reseed location.

6172'

3/8" tbg
@6262'

6387'

6420'

6455'

Open Perfs
Shot 4 HPF

6198-6201
6242-6271

Perfs Cemented Behind Liner
Shot 4 JSPF

5326-5344 5385-5431
5352-5364 5459-5495